

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/22/2009
API No. 30-039-30697
DHC No. DHC3095AZ
Lease No. SF-078740

Well Name
San Juan 30-5 Unit

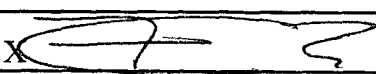
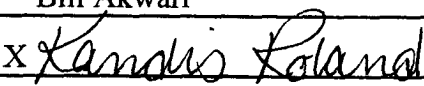
Well No.
#89N

Unit Letter	Section	Township	Range	Footage	County, State
Sur-O	18	T030N	R005W	1024' FSL & 1662' FEL	Rio Arriba County,
BH- B	19	T030N	R005W	416' FNL & 1778' FEL	New Mexico

Completion Date: 9/28/2009
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1880 MCFD	71%		71%
DAKOTA	786 MCFD	29%		29%
	2666			FCVD OCT 29 '09
				OIL CONS. DIV. DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X 	10/26/09	Engineer	505-599-4076
Bill Akwari			
X 	10/23/09	Engineering Tech.	505-326-9743
Kandis Roland			