UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Re	eports on Wells	-	1,000		
1. '	Type of Well GAS		REC	EIVED	5. 6.	Lease Number SF-079193 If Indian, All. or Tribe Name
	Name of Operator BURLINGTON		Sureau of I	2 0 2009 Land Management gton Field Office	7.	Unit Agreement Name San Juan 28-6 Unit
3.	Address & Phone No. of Op	IL & GAS COMPANY LP perator			8.	Well Name & Number San Juan 28-6 Unit 142N
	PO Box 4289, Farmington, N	NM 87499 (505) 326-9700)		9.	API Well No.
4 .]	Location of Well, Footage, S	ocation of Well, Footage, Sec., T, R, M				30-039-30742
Surface: Unit L (NWSW), 1600' FSL & 1200' FWL, Section 21, T28N, R6W, NMPM					10.	Field and Pool Blanco MV / Basin DK
Во	ottomhole: Unit E (SWNW)), 2420' FNL & 440' FWL	., Section 21,	T28N, R6W, NMPM	11.	County and State Rio Arriba, NM
	CHECK APPROPRIATE BOTT Type of Submission Town Notice of Intent X Subsequent Report Final Abandonment	BOX TO INDICATE NAT Type of Action Abandonment Recompletion Plugging Casing Repair Altering Casing		Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection		OATA Other - Casing Report RCVD OCT 28 '09 OIL CONS. DIV. DIST. 3
10/11 10/11 set @ Prem cmt v CAC Open 11bb Prem Bump 10/16 1/4" I LT&d .25pp FL-5 RD c	Describe Proposed or Comp. 1/2009 MIRU HP 283. NU BOP. 1/2009 RIH w/ 8 3/4" bit. Tag & 2 4555' w/ DV tool @ 2828'. 10/ nium lite cmt w/ 3% CACL, .25pp w/ 8% bentonite, 3% CACL2, .25 CL2, .25pps celloflake, .2% FL-52 n DV tool & circ. 30bbls cmt to so ols) Premium lite cmt w/ 3% CAC num lite cmt w/ 8% bentonite, 3% np plug & close DV tool. Circ. 20 6/2009 RIH w/ 6 1/4" bit. Drill o bit to 8075' (TD) TD reached 10/ tC set @ 8072'. 10/18/09 RU to co ps celloflake, .3% CD-32, 6.25pp 52, .25pps celloflake. Flushed line cmt. WOC. ND BOPE. NU WH. A will be conducted by Completion	PE. PT csg to 600#/30min @ 2d to Cmt. Drilled ahead to 4570/15/09 RU to cmt. 1st Stage - F pps celloflake, 5pps LCM-1, .4t 25pps celloflake, .4% FL-52, 5p 52. Drop plug & displaced w/ 8 surface. WOC. 2nd Stage - Pre. CL, .25pps celloflake, 5pps LC 3% CACL2, .25pps celloflake, .5pps LC 3% CACL2, .25pps celloflake, .20bbls cmt to surface. Plug dow out DV tool @ 2828'. PT 7" cs 0/18/09. Circ. hole & RIH w/ 10 cmt. Pre-flush w/ 10bbls CW, pps LCM-1, 1% FL-52. Tail w/ nes w/ 15bbls FW. Drop plug cf. RD RR @ 06:00hrs on 10/19/	70' - Inter TD re Pre-flush w/ 10l 4% FL-52, 8% b pps LCM-1, 49 80bbls FW, 98b e-flush w/ 10bb CM-1, .04% FL .4% FL-52, 5pp wn @ 18:04hrs esg to 1500#/30p 198jts total. 11 7, 2bbls FW. Pu 7/ 260sx (515cf-9 & displaced w/ 1/09 7	eached 10/13/09. Circ. hollobls GW, 2bbls FW. Pumbentonite, .4% SMS. Lead % SMS. Tail w/ 110sx (15bbls MW. Bump plug. Plobls FW, 10bbls MW, 2bbls -52, 8% bentonite, .4% SMS. Dros on 10/15/09. RD cmt. Wimin @ 16:00hrs on 10/16/11ts, 4 1/2", 11.6#, L-80 Lumped scavenger w/ 10sx (92bbls) Premium lite cmt / 125bbls FW. Bump plug	nped scandard who scandard who scandard who selected the selected who selected the selected who selected the selected who scandard who selected the selected who selected the selected the selected who selected the	evenger 20sx (60cf-11bbls) - 10sx (320cf-57bbls) Premium littebls) Type III cmt w/ 1% in @ 10:02hrs on 10/15/09. Tumped scavenger 20sx (60cf-133bbls) & displaced w/ 111bbls FW. St - OK. Drilled ahead w/ 6 ind 87jts, 4 1/2", 11.6#, J-55 bbls) Premium lite cmt w/ pps LCM-1, .3% CD-32, 1%
_	vill be conducted by Completion I I hereby certify that the force			ort. ♥		
	ned Gotal Talon		al Tafoya	Title Regulatory Te	<u>echnici</u> a	an Date 10/20/2009
APP CON Title 18	is space for Federal or State OPROVED BY NDITION OF APPROVAL, if 8 U.S.C. Section 1001, makes it a crime for any putted States any false, fictitious or fraudulent states	Title if any: person knowingly and willfully to make any d	department or agency o	of		ACCEPTED FOR RECORD Date

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