

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-20374
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: BRUINGTON GAS COM C
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat BLANCO MESAVERDE/BASIN DAKOTA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5772' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter B : 990 feet from the NORTH line and 1450 feet from the EAST line Section 21 Township 30N Range 11W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5772' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
RCVD OCT 28 '09
OIL CONS. DIV.
DIST. 3
OTHER: DHC & RE-DELIVER ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., DHC the Mesa Verde and Dakota zones of this well. The DHC (DHC #32411) was re-delivered to Enterprise @ 3:30 p.m., 10/9/2009. IFR of 500 MCFPD.

(see attached)

RECEIVED

OCT 16 2009

Bureau of Land Management
Durango, Colorado

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 10/14/2009
Type or print name TEENA M. WHITING E-mail address: teena_whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 29 2009

Conditions of Approval (if any):

B

EXECUTIVE SUMMARY REPORT

10/5/2009 - 10/12/2009
Report run on 10/12/2009 at 4:36 PM

Bruington Gas Com C 01

10/5/2009 MIRU. Tgd @ 4,728' (SN).
10/6/2009 TOH w/2-3/8" tbg. CO fill fr/4,790' - 4,807' (CICR). DO CICR @ 4,807'. DO
cmt fr/4,807' - 5,067'.
10/7/2009 DO cmt fr/5,067' - 5,220'.
10/8/2009 CO fill fr/6,286' - 6,414'. DO CIBP @ 6,414'. CO fill fr/6,834' - 6,839'
(PBSD). TIH w/2-3/8", 4.7#, J-55, EUE 8rd tbg. Ld tbg w/donut & 2-3/8"
seal assy as follows; SN @ 6,660'. EOT @ 6661'. MV perf fr/4,194' -
4,789'. DK perfs fr/6,574' - 6,798'. PBSD @ 6,839'. RDMO. FR for DHC.
10/9/2009 1st delv MV/DK DHC gas sales to Enterprise @ 3:30 p.m., 10-09-09. Init FR
500 MCFPD.