

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

5 Lease Serial No.

SF 078904-A

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or

OCT 21 2009

8. Well Name and No.

Gallegos Canyon Unit - 400

9. API Well No.

30-045-26288

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL 1850' FWL SENW Sec 25 T 28N & R 12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MAY '09 COMPLIANCE WELL

10/14/2009 set 7" CIBP @ 6148', Circulated hole; pressure test csg to 500#, held for 5 minutes

10/15/2009 Schlumberger pumping to retest & chart 500# test on csg for 5 minutes

10/15/2009 plug #1 from 6145' up to 5848' with 11.7 bbls class "G" cmt (57_sks) @ 15.8 ppg, Yield 1.150 cuft/sk disp with 22 bbls wtr

10/15/2009 plug #2 from 5767' up to 5267' with 19.5 bbls class "G" cmt (95_sks) @ 15.8 ppg, Yield 1.150 cuft/sk disp with 20 bbls wtr

10/15/2009 plug #3 from 3368' up to 3218' with 8.2 bbls class "G" cmt (40_sks) @ 15.8 ppg, Yield 1.150 cuft/sk disp with 12 bbls wtr

10 15/2009 plug #4 from 1762' up to 1302' with 18 bbls class "G" cmt (88_sks) @ 15.8 ppg, Yield 1.150 cuft/sk disp with 4.5 bbls wtr

(BLM requested another 50' be covered verses the procedure)

RCVD OCT 28 '09

OIL CONS. DIV.

Val Jamison (BLM) on location for all cement work

Derrick Vigil from NMOCD came by but did not stay for the cmt work

DIST. 3

10/16/2009 RU Schlumberger, (talked with BLM engineer Steve Mason about where to perf) BLM Field Tech Val Jamison on location -- shot 4 sqz holes @ 610' as per BLM. RD Schlumberger. RU pmp truck to try to gain circulation, no success, Csg pressured up to 1050#; held. Decision had already been made to spot a plug to surface if we're not able to pump into holes. TIH w/tbg to 627'. RU Schlumberger pmp service. Test lines to 2k, mix & spot 104_sxs class "G" cmt, Density 15.80 ppg; Yield 1.150 cuft/sk; disp 1/2 bbl, lay down tbg (20 joints onto trailer) RD floor, nipple down mudcross / BOP, dig down around well head. Make hot work permit. Cut off wellhead. Run in 1" tbg in csg, Cmt to surface - pmp 7_sxs Class G cmt; 30' to surface; Density 15.80 ppg; Yield 1.150 cuft/sk; waited 5 minutes, did not drop. Set dry hole marker; RD move off location.

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 10/19/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the subject
lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 28 2009

NMOCD

FARMINGTON FIELD OFFICE