

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT

ICATE*

See other in-
structions on
reverse side

FOR APPROVED
OMB NO. 1024-0137
EXPIRES: December 31, 1991

1. NAME, DESIGNATION AND SERIAL

ST-077386A

6. IF INDIAN, ALLOTTED OR TRUST OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL

Johnson #3

9. API WELL NO.

30-045-29203

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SUB
OR AREA

Sec. 21, T-27-N, R-10-

12. COUNTY OR
PARISH San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL ☐ GAS ☒ DEW ☐ Other ☐

1b. TYPE OF COMPLETION:
NEW WELL ☒ REPAIR ☐ REPERFORATE ☐ PLUG BACK ☐ REPERFORATE ☐ Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 240' FSL, 340' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. NSI R-10235
DATE ISSUED

15. DATE OPERATED 11-28-94
16. DATE T.D. REACHED 12-1-94
17. DATE COMPL. (Ready to prod.) 3-12-95
18. ELEVATIONS (OF BKS. ST. OR ETC.)* 6110 GR, 6122 KB
19. ELEV. CEMENTED

20. TOTAL DEPTH, MD & TVD 2150
21. PLUG BACK T.D., MD & TVD
22. IF MULTIPLE COMPL. HOW MANY?
23. INTERVALS DRILLED BY ROTARY TOOLS 0-2150
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1712-1874 Fruitland Coal

25. TYPE ELECTRIC AND OTHER LOGS RUN

Bulk Dens, Neu Porosity, NGT, ML, AIT

27. WAS WELL Cased
Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	241	12 1/4	270 cu.ft.	
5 1/2	15.5#	2149	7 7/8	656 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1793	1790

31. PERFORATION RECORD (Interval, size and depth)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1712-1718, 1720-1727, 1740-1748, 1750-1754, 1850-1854, 1861-1863, 1866-1874	DEPTH INTERVAL (MD) 1712-1784 AMOUNT AND KIND OF MATERIAL USED 800 gal 15% HCl 150,000 SCF N2

PRODUCTION							
DATE FIRST PRODUCTION 3-12-95	PRODUCTION METHOD (Flowing, gas lift, pumping—use and type of pump) Flowing					WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 3-12-95	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL	GAS—MCF	WATER—BSL	GAS-OIL RATIO
					TSTM	RCVD OCT 29 09	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL	GAS—MCF	WATER—BSL	OIL CONG. DIV.	
	SI 181					TEST WITHHELD BY DIST. 2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE Regulatory Affairs

DATE 3-30-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	883'	1024'	White, cr-gr ss.
Kirtland	1024'	1581'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1581'	1877'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	1877'	2150'	Bn-Gry, fine grn, tight ss.

Ojo Alamo	883'
Kirtland	1024'
Fruitland	1581'
Pic.Cliffs	1877'

Core #1: 1711-1740' Recovered 23.5'
Core #2: 1740-1765' Recovered 30'
Core #3: 1848-1870' Recovered 22'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DATE
OTHER INFORMATION ON REVERSE SIDE

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

LEASE DESIGNATION AND SERIAL NO

SE-077386A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NAME

Johnson #3

9. API WELL NO.

30-045-29203

10. FIELD AND FOOT OR WILDCAT

Basin Production Center
Fulcher Kutz Pict. Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T-27-N, R-10-W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ (Other _____)

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DEEPEN ☐ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 240' FSL, 340' FEL

At top prod. interval reported below

At total depth

NSL R-10235

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 11-28-94 16. DATE T.D. REACHED 12-1-94 17. DATE COMPL. (Ready to prod.) 3-12-95 18. ELEVATIONS (DF, RMB, ST, GS, ETC.)* 6110 GR, 6122 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2150 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 0-2150 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Bulk Dens, Neu Porosity, NGT, ML, AIT

27. WAS WELL CORING

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	241	12 1/4	270 cu. ft.	
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
							1790

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Not perforated

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumps—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKED SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

RCVD OCT 29 '09

FLOW, TUBING FROM, CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (COG)

OIL CONS. DIV.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
DIST. 3

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE 3-30-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

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