In Lieu of Form 3160 (June 1990)

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No 1004-0135

(Jun	BUREAU OF I	LAND MANAGEMENT ULI # () 20	Expires: March 31, 1993		
Do not use this form for proposals to drill or to deepen		O REPORTS ON WELLS Farmington Field or reentry to a different reservoir. Use APPLICATION int for such proposals	Office	Lease Designation and Serial No. NMSF-078772	
			6.	If Indian, Allottee or Tribe Name	
	SUBMIT IN	TRIPLICATE	7.	If Unit or CA, Agreement Designation Rosa Unit	
1.	Type of Well Oil Well Gas Well X Other		8	Well Name and No Rosa Unit COM #090C	
2.	2. Name of Operator WILLIAMS PRODUCTION COMPANY		9.	API Well No 30-045-34278	
3	3 Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 634-4208		10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC	
4	Location of Well (Footage, Sec., T., R, M, or Survey Description) SURF 1655' FNL & 1855' FEL BHL: 990' FNL & 660' FEL SEC 33 32N 6W		11	County or Parish, State San Juan, New Mexico	
	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
·	TYPE OF SUBMISSION	TYPE OF ACTION			
	Notice of Intent	Abandonment		Change of Plans	
te	X Subsequent Report	Recompletion Plugging Back		New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection	
	Final Abandonment	Casing Repair Altering Casing			
	X Other <u>FINAL CASING</u>		Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
13.	Describe Proposed or Completed Operations (C	Clearly state all pertinent details, and give pertinent dates, inc and measured and true vertical depths for all markers and	cluding estim	. uated date of starting any proposed work. If well is ent to this work.)*	
10/11/09 THRU10/16/09- DRILLED 6 3/4" HOLE			RCVD DCT 28'09		
~			OIL CONS. DIV.		
10/17/09- TD- 6 3/4" PROD HOLE @ 8405', 1130 HRS				DIST. 3	
<u>10/1</u> @ 5		C AND 169 JTS, 5.50" 17.0#, N-80, LT&C CS	G. SET @	② 8405'. FC @ 8364', MARKER JT	
0.8%	6 Halad - 9 + 0.1% CFR - 3 + 5#/sk Gilsor	D Bbl Gel Water Spacer, 5 <u>90</u> sx (826cuft, 147 l nite + 0.125#/sk Poly-E-Flake + 0.15% HR - 5 es, Drop Plug & Displace W/ 169 Bbl FW, Fina	+ 0.3% D-	Air-3000 + 5.91 wgps	
Che	ck Float, Did Not Hold, Shut Cmt Head in	For 4 Hrs. Plug Dn @ 2:44pm, 10/18/2009, RI	0 & Releas	se Howco ACCEPTED FOR RECORD	
NOTE: CASING TEST & TOC WILL BE REPORTED ON COMPLETION SUNDRY ✔ DRILLING RIG RELEASED ON 10/18/09 @ 2400 HRS				OCT 2 1 2009	
	7		.,	FARMINGTON FIELD OFFICE BY TL Solves	
14.	I hereby certify that the foregoing is true and correct				
	Signed Larry Higgins	Title <u>Drilling COM</u> Date 10/20	//09		
	(This space for Federal or State office use)				
	Approved by	Title		Date	
	Conditions of approval, if any				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.