

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OCT 22 2009

**Bureau of Land Management
Farmington Field Office**

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
<u>BURLINGTON</u>
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit M (SWSW), 860' FSL & 880' FWL, Section 36, T32N, R8W, NMPM
Bottomhole: Unit D (NWNW), 721' FNL & 1058' FWL, Section 1, T31N, R8W, NMPM</p> | <p>5. Lease Number
NM-111921</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Negro Canyon 4M</p> <p>9. API Well No.

30-045-34643</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
San Juan, NM</p> |
|--|---|

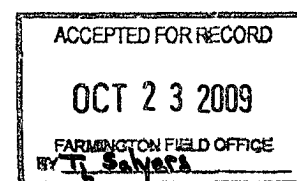
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other - Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction	RCVD OCT 28 '09 OIL CONS. DIV.
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing	
	☐ Casing Repair	☐ Water Shut off	
	☐ Altering Casing	☐ Conversion to Injection	

13. Describe Proposed or Completed Operations

DIST. 3

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Regulatory Technician Date 10/22/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD

Negro Canyon 4M
API# 30-045-34643
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

- 06/24/2009** RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3,000' ✓ RD W/L 6/24/09
- 07/23/2009** Install Frac valve. PT csg to 6600#/30min @ 16:00hrs on 7/23/09. Test - OK ✓
- 07/28/2009** RU Basin W/L to Perf Dakota w/ .34" diam. - 2SPF @ 8700', 8702', 8704', 8706', 8716', 8718', 8720', 8722', 8724', 8726', 8734', 8740', 8742', 8744', 8746', 8748', 8692', 8690', 8688', 8686', 8684', 8682', 8680', 8678', 8676', 8674', 8672', 8670', 8668', 8644', 8642', 8640', 8638', 8636', 8634', 8632', 8626' = 74 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 107,101gals SlickWater w/ 43,083# of 20/40 Arizona Sand. Set CBP @ 6720'.
- Perf Point Lookout / Lower Menefee w/ .34" diam. - 1SPF @ 6662', 6654', 6638', 6590', 6586', 6580', 6572', 6560', 6540', 6535', 6507', 6422', 6406', 6397', 6306', 6284', 6276', 6272', 6266', 6262', 6228', 6200', 6196', 6192', 6184' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 123,659gals 60% SlickWater w/ 101,830# of 20/40 Arizona Sand. N2:1,258SCF. Set CFP @ 6150'.
- Perf Upper Menefee/Cliffhouse w/ .34" diam. - 1SPF @ 6099', 6092', 6082', 6070', 6064', 6060', 6044', 6030', 6023', 6017', 5995', 5982', 5968', 5957', 5953', 5947', 5926', 5916', 5910', 5898', 5890', 5884', 5876', 5872', 5864' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 133,850gals 60% SlickWater w/ 100,241# of 20/40 Arizona Sand. N2:1,350,600SCF. Set CFP @ 5850'.
- Perf Lewis w/ .34" diam. - 1SPF @ 5840', 5834', 5830', 5814', 5804', 5796', 5786', 5774', 5768', 5748', 5744', 5738', 5734', 5561', 5517', 5498', 5472', 5444', 5438', 5420', 5414', 5408', 5374', 5307', 5277' = 25 Holes. Frac w/ 112,056gals 75% SlickWater w/ 93,851# of 20/40 Arizona Sand. N2:1,561,700SCF. Start Flowback. ✓
- 08/03/2009** RIH w/ 4" CBP set @ 5180'. RD Flowback & Frac Equip.
- 09/22/2009** MIRU DWS 29. NU BOPE. PT BOPE. Test -OK
- 09/23/2009** Tag 4" CBP @ 5180' & M/O. CO & M/O CFP @ 5850'.
- 09/24/2009** CO & M/O CFP @ 6150'.
- 09/28/2009** Flow Test MV. CO & M/O CBP @ 6720'. Flowback.
- 09/29/2009** C/O to PBTD @ 8771'. Flowback.
- 10/07/2009** Run Spinner on Dakota. RIH w/ 275jts, 2 3/8", 4.7#, L-80 tbg set @ 8671' w/ F-Nipple @ 8669'. ND BOPE. NU WH. RD RR @ 17:00hrs on 10/7/09 ✓