

Oct 28 09 12:27p

BLM

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p. 4

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

3. Lease Serial No.

BIA 751-06-1034

6. If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.

UTE MOUNTAIN TRIBAL K #2

9. API Well No.

30-045-34785

10. Field and Pool, or Exploratory Area

UTE DOME PARADOX

11. County or Parish, State

SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Artec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

360' PNL &amp; 865' FEL NENE SEC. 33(A)-T32N-R14W N.M.P.M.

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Pressure Test    | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>COMPLETION</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>SUMMARY</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has completed this well on 10/26/2009, per the attached summary report.

NOTED FOR RECORD

By: DUL 10/28/09  
San Juan Resource Area  
Bureau of Land Management

RCVD OCT 29 '09

OIL CONS. DIV.  
DIST. 314. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TERESA M. WHITING

Title

REGULATORY COMPLIANCE TECHNICIAN

Signature

Teresa M. Whiting

Date

10/26/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Ute Mtn Tribal K # 2 Subsequent report & C-104 Information**

**Daily Operations Data From: 10/21/2009 7:00:00AM to 10/21/2009 7:30:00PM**

**Operation Summary:** Ld & PT 5-1/2" csg to 1,500 psig w/psig chart for 30 min. Tstd OK. MIRU PU. RIH w/GR/CCL. Tgd WL PBTD @ 8,966'. Logged fr/8,966' to surf. Perf Alkali Gulch 4 SPF, fr/8,799' -8,804' (20 holes). TIH w/5-1/2" 10K pkr

**Daily Operations Data From: 10/22/2009 7:00:00AM to 10/22/2009 7:30:00PM**

**Operation Summary:** Set pkr @ 8,714'. BD perfs & acidize w/2,800 gals SWIC II Ac. RIH w/tandem BHP bombs to 8,800'.

**Daily Operations Data From: 10/23/2009 7:00:00AM to 10/23/2009 7:30:00PM**

**Operation Summary:** TOH BHPB's. TOH w/ pkr. TIH NC, pmp out pig, 1.78" F nip & 261 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbq. EOT @ 8,802'.

**Daily Operations Data From: 10/26/2009 7:00:00AM to 10/26/2009 7:30:00PM**

**Operation Summary:** (IP Test) SWI. RDMO PU.