

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other **Plugged & Abandoned**

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR: **BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.: **PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface: **Unit K (NESW), 2410' FSL & 2500' FWL,**  
At top prod. interval reported below: **Unit I, 2647' FSL & 915' FEL, Section 9**  
At total depth: **Unit C (NENW), 464' FNL & 2488' FWL, Section 10**

5. LEASE DESIGNATION AND SERIAL NO.: **SF-078459B**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **Allison Unit**

7. UNIT AGREEMENT NAME: **Allison Unit**

8. FARM OR LEASE NAME, WELL NO.: **Allison Unit #123S**

9. API WELL NO.: **30-045-34955**

10. FIELD AND POOL, OR WILDCAT: **Basin Fruitland Coal**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Surf: Sec. 9, T32N, R7W, NMPM**  
**BH: Sec. 10, T32N, R7W, NMPM**

Lower lateral information shown here  
Upper Lateral collapsed

14. PERMIT NO.: DATE ISSUED:

12. COUNTY OR PARISH: **San Juan** 13. STATE: **NM**

15. DATE SPUDDED: **7/5/09** 16. DATE T.D. REACHED: **7/30/09** 17. DATE COMPL. (Ready to prod.): **N/A - well now P&A'd** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.): **6648' GL; 6663' KB** 19. ELEV. CASING HEAD: **RCVD OCT 28 '09**

20. TOTAL DEPTH, MD & TVD: **Upper Lateral - 7872'** 21. PLUG, BACK T.D., MD & TVD: **P&A'd** 22. IF MULTIPLE COMPL., HOW MANY\*: **OIL CONS. DIV.** 23. INTERVALS DRILLED BY: **yes**

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD and TVD)\*: **Basin Fruitland Coal - N/A** 25. WAS DIRECTIONAL SURVEY MADE: **yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN: 27. WAS WELL CORED: **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	736'	12-1/4"	Surf: 385 sx (450 cf - 80 bbls)	40 bbls
7", J-55	23#	4438'	8-3/4"	Surf: 742 sx (1424 cf - 253 bbls)	64 bbls

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	4072'	7846'	n/a	n/a		

31. PERFORATION RECORD (Interval, size and number): **None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC: **none**

33. PRODUCTION

DATE FIRST PRODUCTION: **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump): **N/A** WELL STATUS (Producing or shut-in): **P&A'd**

DATE OF TEST: HOURS TESTED: CHOKE SIZE: PROD'N FOR TEST PERIOD: OIL-BBL: GAS-MCF: WATER-BBL: GAS-OIL RATIO:

FLOW TUBING PRESS.: CASING PRESSURE: CALCULATED 24-HOUR RATE: OIL-BBL: GAS-MCF: WATER-BBL: OIL GRAVITY-API (CORR):

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TEST WITNESSED BY: **Well was P&A'd on 10/16/09 lost the upper lateral, had collapsed casing at top lateral window,**

35. LIST OF ATTACHMENTS: **never able to recover. Lower lateral's liner set, but perf's never milled out.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Patsy Chugh* TITLE: **Sr. Regulatory Specialist** DATE: **10/22/09** **RECEIVED FOR RECORD**

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE  
FY S-

[illegible]