

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 20 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No
NMSF-078765

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit 035D

9. API Well No.
30-045-34989

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
San Juan New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1020' FSL & 705' FEL
1200' FSL & 300' FEL SEC 5 31N 6W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Amended Production Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-11-09 thru 8-12-09 - Air Drill 6-3/4" production hole

8-13-09 - Lost 5 jt DP, 10 DC & bit in hole. Attempt to fish BHA

8-14-09 thru 8-15-09 - Attempt to fish BHA. Attempt unsuccessful. Called NMOCD, Kelly Roberts and BLM, Kevin Schneider for Verbal approval to Set & Cmt Open Hole Whipstock on Top of Fish at 7690'

8-16-09 - Circ & Condition hole for whipstock

8-17-09 - Press Test 2400#, Pump 10 Bbl Gel W. Spacer, 10 Bbl F.W. Spacer, Pump Single Slurry, 60sx (10.7 Bbl, 59.4cuft) Premium Class G Cmt + 0.5% CFR-3 + 0.2%HR-5 + 3.751wgps (Yield=0.99, Wt=17ppg) Pump 4 Bbl F.W. to balance, Displace with 43 Bbl Mud, ESTIMATE TOC @ 7350' MD

8-18-09 - Drill off whipstock to 7655'

8-19-09 thru 8-20-09 - Rotary drill to 7768'

RCVD OCT 28 '09

OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 21 2009

FARMINGTON FIELD OFFICE
BY T. Salvo

14. I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Specialist

Date 10/20/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Rosa Unit #35D – Page 2

8-21-09 – TOH, bit had been on top of fish. Called NMOCD, Kelly Roberts and BLM, Kevin Schnieder for Verbal approval to set cement plug 200 – 250' above whipstock. Cement plug on top of whipstock at 7534'. Press Test 1500#, Pump Single Slurry Balanced Plug, 10 Bbl FW Spacer + 220sx (38.8 Bbl, 218cuft) Prem Class " G "Cmt + 0.5% CFR-3 + 0.2% HR-5 + 3.751gsw (Yield = 0.99cuft/sk, Wt = 17ppg). Displace W/ 2.5 Bbl FW + 47 Bbl Drlg Mud, Pump FW Spacer 2 Bbl min, 1000#, Pump cmt 4 Bbl min, 800#, Pump 45 Bbl Drlg Mud 3 Bbl min 800#-200#, Pump final 2 Bbl Mud 1 Bbl min, 137# Final Press. Pull 950' DP slow, Pump Approx 80 Bbl Drlg Mud, Approx 10 Bbl Cmt Contaminated Mud to Pit, No Cmt

8-22-09 – Drill cmt to 7280'

8-23-09 – Time drill to 7302'

8-24-09 – Time drill to 7328. Dir drill 7328' – 7516'

8-25-09 – Dir drill to 7889'

8-26-09 – TD 6-3/4" production hole @ 8013', 2000 hrs

8-27-09 - Run 208 jts 5-1/2", 17#, N-80, LT&C casing. Set @ 8012', FC @ 7973', MJ @ 5600'. PJSM, PRESS TEST 3500#, & Cmt Single Slurry Cmt Job, 20 Bbl FW Spacer, 360sx (80 Bbl Slurry, 503cuft) Fraccem Cmt + 0.85 Halad-9 + 0.1% CFR-3 + 5#/sk Gilsonite + 1/4#/sk Poly-E-Flake + 0.15% HR-5 + 0.3% D-Air-3000 + 5.91 wgps (Yield = 1.397cuft/sk, Wt = 13.1ppg) Drop Plug & Displace W/ 185 Bbl FW, Reciprocate Csg 15' Thru Job Untill 175 Bbl into Disp, 5.5" Csg Shoe Set @ 8012' MD. Partial Returns Thru Job, No Returns To 50%, Backside Stayed Full Entire Job. Final Press @ 1345#, Bump Plug to 2000#, Check Float - Held. Plug Dn @ 8:32pm, 8/27/09. RD Howco & Release (Call Kevin Schneider, BLM, Message & Kelly Roberts, NMOCD, Reported Loss Circ to Partial Returns on 5.5" Prod Csg Cmt Job)

Drilling Rig released 8-28-09 at 0600 hrs. Casing test and TOC will be reported on Completion Sundry. 