Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION	30-039-30819
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rto Brazos Rd. Aztes, NM 97410	STATE FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM	SF-079522
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	San Juan 28-5 Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 20-3 Unit
PROPOSALS.)	8. Well Number 73P
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number
Burlington Resources Oil Gas Company LP	14538
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Blanco Mesaverde / Basin Dakota
4. Well Location	
Unit Letter J: 1900 feet from the South line and 209	90 feet from the East line
Section 35 Township 28N Range 5W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
6682' GR	
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION TO:	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	NT JOB
DOM: 1022 00 1111111022	
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