

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

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29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Greenhorn LS 2357
Morrison Fmtn 2729

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Todilito LS	3719
				Entrada SS	3736
				Carmel Fmtn	3844
				Wingate SS	4067
				Chinle Fmtn	4229
				Shinarump Congl.	4669
				Moenkopi Fmtn	5064
				Cutler Group	5300
				Hermosa Group	7128
				Paradox Fmtn	7493
				Ismay Member	7960
				Desert Creek	8158
				Akah	8275
				Barker Creek	5457
				Alkali Gulch	8687

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. WhitingDate 10/26/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

ATG

AUG 13 2008

REGULATORY COMPLIANCE



PUBLIC LANDS CENTER
15 Burnett Court
DURANGO, CO 81301
Ph (970) 247-4874
Fax (970) 375-2338



USDI Bureau of Land Management
San Juan Field Office
<http://www.co.blm.gov>

USDA Forest Service
San Juan-Rio Grande NF
<http://www.fs.us/r2/sanjuan>

File Code: 3160
(CO800)

Date: AUG 12 2008

New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: XTO's NSL Application: Ute Mountain Tribal K Well, No. 2.
Administrative Order NSL-5944

To Whom it may concern,

The Bureau of Land Management (BLM), San Juan Public Lands Center, hereby concurs and agrees with the findings and decision of the New Mexico Oil and Gas Conservation Divisions (NMOCD) Administrative Order NSL-5844. This concurrence conforms to the Memorandum of Understanding enacted between the NMOCD and the BLM.

If you have any questions concerning this requirement, please contact Dave Swanson at 970-385-1370 or at email address david_swanson@co.blm.gov. or Dan Rabinowitz at 970-385-1363 or drabinow@blm.gov.

Sincerely,

/s/ RICHARD A. RYMERSON

Richard A. Rymerson
Minerals Staff Chief
Bureau of Land Management
San Juan Public Lands Center

cc: UMU Energy(G.Hammond), BIA-UMU Agency, XTO Energy (K.Vaughn)