District I

1625 N. French Dt , Hobbs, NM 88240

District II

. 4

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

July 21, 2008

For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

### 4193

#### <u>Pit, Closed-Loop System, Below-Grade Tank, or</u> <u>Proposed Alternative Method Permit or Closure Plan Application</u>

Type of action:	X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

environment N	or does approval relieve the operator of its responsibility to comply	with any other applicable governmental at	uthority's rules, regulations or ordinances
Operator: Burlington	Resources Oil & Gas Company, LP	OGRID#:	14538
Address: PO Box 42	89, Farmington, NM 87499		
Facility or well name:	BALLARD 11F		
API Number:	30-045-34678	OCD Permit Number:	
U/L or Qtr/Qtr: F(S	E/NW) Section: 15 Township: 26N	Range: 9W Co	ounty: San Juan
Center of Proposed Des	sign: Latitude: <b>36.489466</b> °N	Longitude: 107.7791	71 °W NAD: 1927 X 1983
Surface Owner: X	Federal State Private	ribal Trust or Indian Allotment	
Temporary: D Permanent En Lined U String-Reinforced	or G of 19.15.17.11 NMAC  rilling		PVC Other
		0 . 11	& RECEIVED
Volume Tank Construction mat	nent with leak detection X Visible sidewalls, line and liner Visible sidewalls only	er, 6-inch lift and automatic overflo	OIL CONS. DIV. DIST. 3
5 Alternative Me Submittal of an exception	thod: on request is required. Exceptions must be submitted to	the Santa Fe Environmental Burea	u office for consideration of approval

6		
Fencing: Subsection D of 19.15.17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Cham link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst	itution or chur	ch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet	unition or Chin	cn)
X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19.15 17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
9		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	•	
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner)	ideration of ap	proval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Buteau office for consideration of approval.		
10		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	X No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	XNA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed site.		_
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo
- Written confirmation or verification from the municipality; Written approval obtained from the municipality		w.
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	X No
Within an unstable area.	Yes	X No
- Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS; NM Geological		
Society; Topographic map		VN.
Within a 100-year floodplain FEMA map	Yes	X No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  X Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17.9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15 17.9  X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design)  API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC   Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached   Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9   Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15 17 10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC   Previously Approved Design (attach copy of design)   API   Previously Approved Operating and Maintenance Plan   API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17 9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC  Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15 17.13 NMAC   Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System Alternative  Proposed Closure Method: X Waste Excavation and Removal Waste Removal (Closed-loop systems only)  On-site Closure Method (only for temporary pits and closed-loop systems)  In-place Burial On-site Trench  Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.  X Protocols and Procedures - based upon the appropriate requirements of 19.15 17 13 NMAC  X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  X Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  X Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee Instructions: Please identify the facility or facilities for the disposal of liquids, drilling		ucilities						
are required.	D. 15 14 D. 24							
Disposal Facility Name:	Disposal Facility Permit #							
Disposal Facility Name: Disposal Facility Permit #-  Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?								
Yes (If yes, please provide the information No								
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection Plan - based upon the appropriate Plan - based upon the a	tion I of 19.15.17.13 NMAC	c						
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17 10 NMAC Instructions. Each siting criteria requires a demonstration of compliance in the closure plan. Recertain siting criteria may require administrative approval from the appropriate district office of for consideration of approval. Justifications and/or demonstrations of equivalency are required.	Recommendations of acceptable som ce material are provided beloor may be considered an exception which must be submitted to the							
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS: Data obta	ned from nearby wells	Yes No						
Ground water is between 50 and 100 feet below the bottom of the buried waste		— □Yes □No						
- NM Office of the State Engineer - (WATERS database search; USGS; Data obtain		□N/A □						
Ground water is more than 100 feet below the bottom of the buried waste		Yes No						
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ned from nearby wells	□N/A						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark)	ant watercourse or lakebed, sinkhole, or playa lake	Yes No						
- Topographic map; Visual inspection (certification) of the proposed site								
Within 300 feet from a permanent residence, school, hospital, institution, or church in easier - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes No							
Within 500 horizontal feet of a private, domestic fresh water well or spring that less that purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exists - NM Office of the State Engineer - tWATERS database; Visual inspection (certific	ence at the time of the initial application.	YesNo						
Within incorporated municipal boundaries or within a defined municipal fresh water w pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obta		Yes No						
Within 500 feet of a wetland  - US Fish and Wildlife Wetland Identification map: Topographic map; Visual insp		Yes No						
Within the area overlying a subsurface mine.		Yes No						
- Written confiramtion or verification or map from the NM EMNRD-Mining and M	1ineral Division							
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mi Topographic map	ineral Resources; USGS; NM Geological Society;	YesNo						
Within a 100-year floodplain FEMA map		Yes No						
On-Site Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	of the following items must bee attached to the closur	e plan. Please indicate,						
Siting Criteria Compliance Demonstrations - based upon the appropriate	e requirements of 19.15.17.10 NMAC							
Proof of Surface Owner Notice - based upon the appropriate requiremen	nts of Subsection F of 19.15.17.13 NMAC							
Construction/Design Plan of Burnal Trench (if applicable) based upon the	ne appropriate requirements of 19.15 17 11 NMAC							
Construction/Design Plan of Temporary Pit (for in place burial of a dryi		9.15.17.11 NMAC						
Protocols and Procedures - based upon the appropriate requirements of								
Confirmation Sampling Plan (if applicable) - based upon the appropriate	•							
Waste Material Sampling Plan - based upon the appropriate requiremen		unot be achieved)						
Disposal Facility Name and Permit Number (for liquids, drilling fluids a Soil Cover Design - based upon the appropriate requirements of Subsect	_	mioi de achieved)						
Re-vegetation Plan - based upon the appropriate requirements of Subsection								
	Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC							

19		· · · · · · · · · · · · · · · · · · ·		
Operator Application				
	formation submitted with this application is true, as	•	, ,	
Name (Print):	Crystal Tafoya	Title	Regulatory Technician	_
Signature	Constal Capana	Date	<u> 10   20   2009</u>	<del></del>
e-mail address:	crystal tafoya@conocophyllips.com	Telephone.	505-326-9837	
<del></del> -	Permit Application (including closure plan)  Signature:  Signature:		OCD Conditions (see attachment)  Approval Date:	2/09
Closure Report (requi	red within 60 days of closure completion): sere required to obtain an approved closure plan prior	Subsection K of 19 15 17 13 NM.  or to implementing any clo	sure activities and submitting the closure repor	
	ibmitted to the division within 60 days of the compl s been obtained and the closure activities have beet		tes. Please do not complete this section of the	form until an
•			re Completion Date:	
Closure Method: Waste Excavation If different from a	and Removal On-site Closure Method ipproved plan, please explain.	Alternative Closur	e Method Waste Removal (Closed-loop	o systems only)
Instructions: Please ident were utilized. Disposal Facility Name Disposal Facility Name		Disposal Facili Disposal Facili	tings were disposed. Use attachment if more by Permit Number. by Permit Number:	than two facilities
	e demonstrate complilane to the items below)	No	tor be used for future service and opeantions	
Required for impacted Site Reclamation Soil Backfilling an	areas which will not be used for future service and (Photo Documentation) and Cover Installation plication Rates and Seeding Technique	L operations:		i
24				
Closure Report Att the box, that the docur Proof of Closure Proof of Deed N Plot Plan (for on Confirmation Sa Waste Material S Disposal Facility Soil Backfilling	e Notice (surface owner and division) lotice (required for on-site closure)site closures and temporary pits) ampling Analytical Results (if applicable) Sampling Analytical Results (if applicable)  / Name and Permit Number and Cover Installation	following items must be al	tached to the closure report. Please indicate,	by a check mark in
Re-vegetation A	pplication Rates and Seeding Technique		•	
Site Reclamation	n (Photo Documentation)			_
On-site Closure	Location: Latitude:	Longitude:	NAD 1927	1983
• •	tification: formation and attachments submitted with this clos all applicable closure requirements and conditions	•		d belief. I also certify that
Signature:		Date.		<u></u> -
e-mail address:		Telephone -		

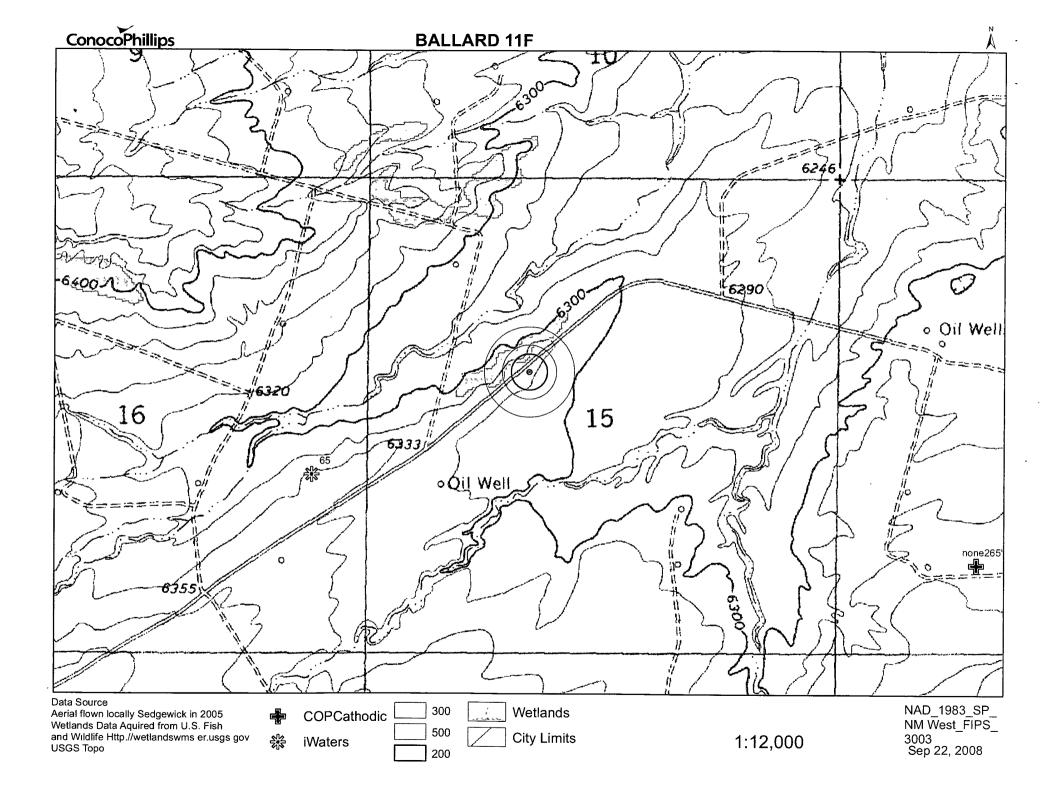


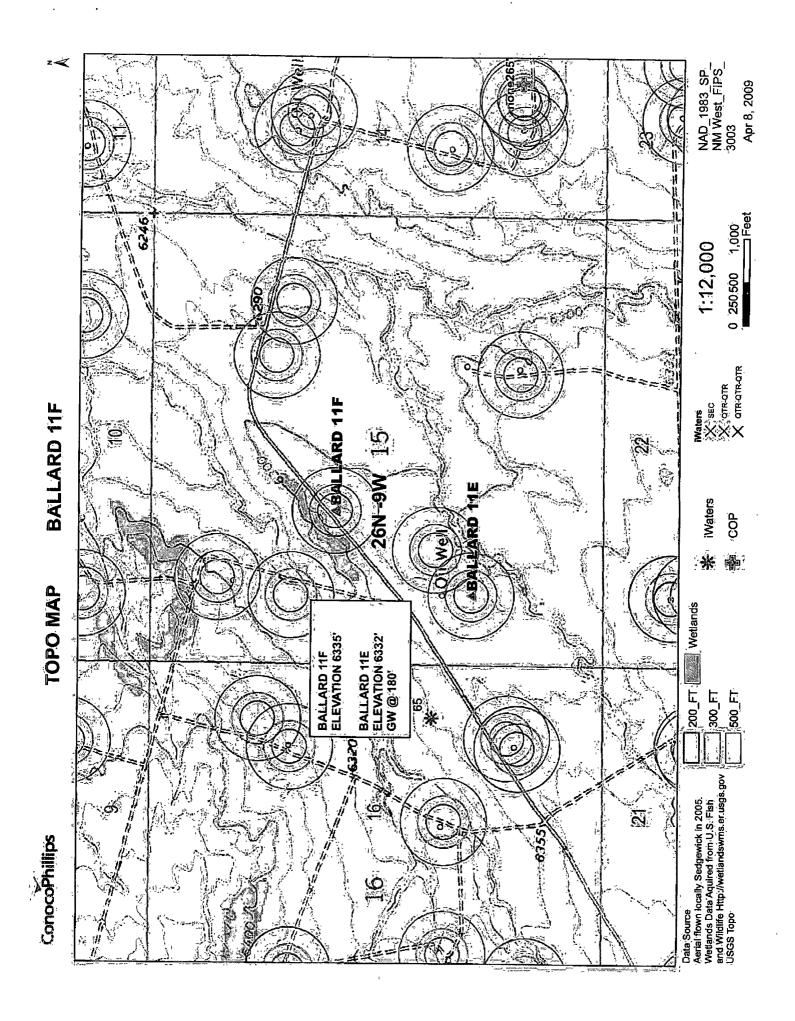
# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

A District	), (qʻu	arte	rs a	ire s	mall	est to I	argest)	(NAD83 UTI	/ in meters)	a -	(In feet)	
		Q						and Alberta	j G	epthD	epth V	Vater
POD Number	County.	64	16	4	Sec	Tws	Rng	<b></b> .	Υ.	WellV	VaterC	olumn
ŠJ 00412	San Juan		2	4	16	26N	09W	250288	4041518	202.	65	137
SJ 01756	San Juan	3	2	2	11	26N	09Ŵ	<b>253428</b>	4043725	75	40	35
Record Count: 2									Average Depth	ı to Wate	er: 52 fee	et

Minimum Depth: 40 feet Maximum Depth: 65 feet





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1103 世 11日 30-045-26479 井10 30-045-05844

# DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC.	Location: Unit L Sec. 15 Twp 26 Rng 9
Name of Well/Wells or Pipeline Serv	iced BALLARD #11E, #10
	cps 1811w
Elevation 6332 Completion Date 8/17/87	Total Depth 400' Land Type* N/A
Casing, Sizes, Types & Depths	N/A
	and the second s
If Casing is cemented, show amounts	& types used N/A
If Cement or Bentonite Plugs have be	een placed, show depths & amounts used
Depths & thickness of water zones wi	th description of water when possible:
Depths gas encountered: N/A	
Type & amount of coke breeze used:	N/A
Depths anodes placed: 345', 307', 295',	235', 228', 222', 216', 210', 204', 198'
Depths vent pipes placed: N/A	DECEIVED
Vent pipe perforations: 240'	
Remarks: (86 #1	
	DEC.

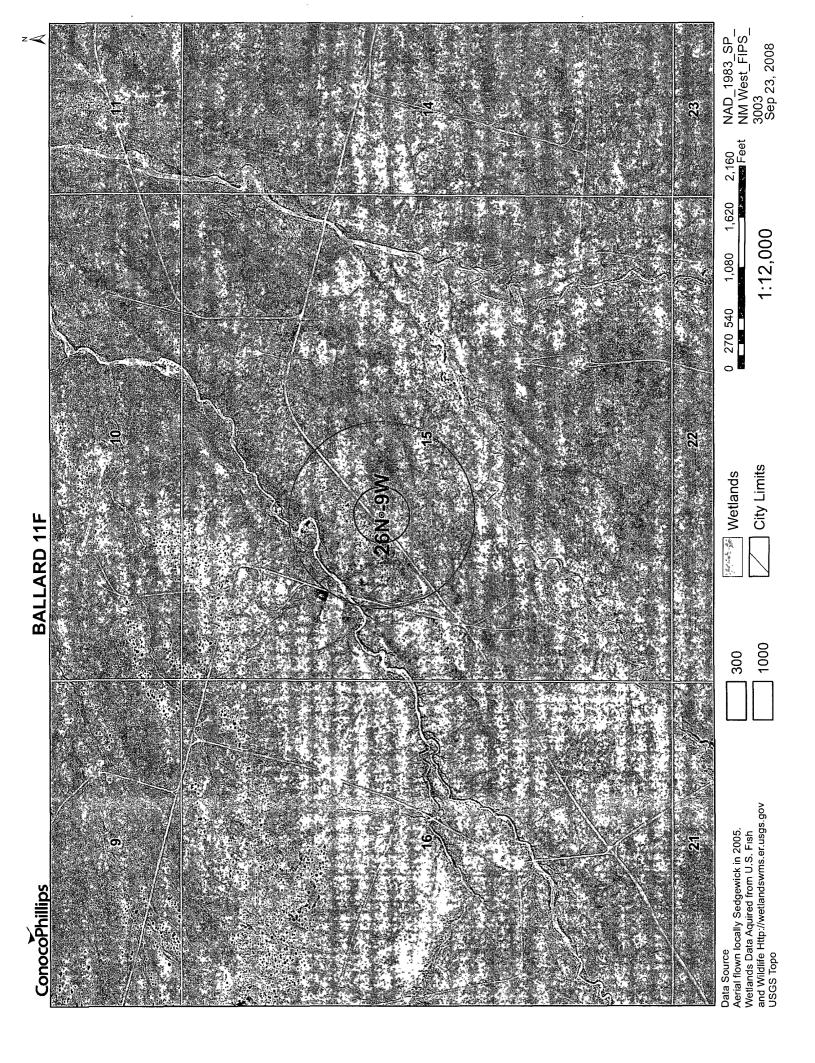
If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

<sup>\*</sup>Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

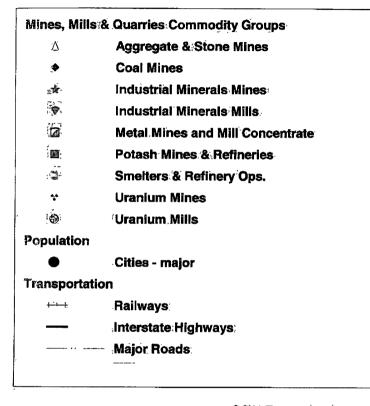
DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGENET  WELL COMPLETION OR RECOMPLETION REPORT AND FORT  1a. TYPE OF WELL:  WELL WORK OF COMPLETION  NELL WORK OF COMPLETION  NELL WORK OF COMPLETION  PIPE OF COMPLETION  NELL WORK OF COMPLETION  NELL WORK OF COMPLETION  PIPE OF COMPLETION  NELL WORK OF COMPLETION  NELL WORK OF COMPLETION  PIPE OF COMPLETION  NELL WORK OF COMPLETION  PIPE OF COMPLETION  DIST. 3  ADDRESS OF OPERATOR  P. O. BOX 4289, Farmington, NM 87499.  P. O. BOX 4289, Farmington, NM 87499.  P. O. BOX 4289, Farmington, NM 87499.  At soral depth SEP 3 1985  At top prod: interval reported below  At soral depth BUREAU OF LAND MANAGEMENT.  15: DATE SPUDDED: 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 11. ELEVATIONS (DF. RK)  7-22-85 8-3-85 8-27-85 6332 GI  20. TOTAL BEPTH, MO A TYD 21. FLUG-BACK T.D. NB, A TYD 22. IF MULTIPLE COMPL. 23. INTERVALE  6688 6672 One	NM 6. IF INDIA 7. INIT AC 8. FARM OF BAIL 9. WELL NO 11E 10. FIELD A BAS 11. SEC. T. OR ARE	AND POOL OR WILDCAT SIN DRACTR
WELL COMPLETION OR RECOMPLETION REPORT AND ESTATE OF WELL:  1a. TYPE OF WELL:  1b. TYPE OF COMPLETION:  WIGHE DEED DIFF.  WIGHE DEED DIFF.  1a. TYPE OF COMPLETION:  WIGHE DEED DIFF.  WIGHE DEED DIFF.  1a. TYPE OF COMPLETION:  WIGHE DEED DIFF.  1b. TYPE OF COMPLETION:  WIGHE DEED DIFF.  1c. NAME OF OPERATOR  P. O. BOX 4289, Farmington, NM 87499  P. O. BOX 4289, Farmington, NM 87499  1c. LOCATION OF WELL (Report location clearly and in accordance with any state requirements).  At surface 1540'S 800'W  SEP 3 1985  At top prod: interval reported below  At total depth.  BUREAU OF LAND MANAGEMENT.  14. PERMIT MEARMINGTON BESCHEEL AREA  15: DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. REACHED TO THE COMPL.)  7-22-85 8-3-85 8-27-85 6332' GI  20. TOTAL DEPTH, MD A TYD 21. FLUG, BACK T.D. ND, A TYD 22. IF MULTIPLE COMPL.)  23. INTERNANCE	N. FARM OF BAIL  9. WELL M. 11E  10. FIELD A BAS  11. SEC. 71. OR ARE  SEC. NMP  12. COUNTY PARISO	R LEASE NAME  (1 lard  O. AND POOL OR WILDCAT  Sin Dakota  R. M., OR BLOCK AND SURVEY
18. TYPE OF WELL:    MELL   ME	S. FARM OF BAIL  9. WELL NO. 11E  10. FIELD A  BAS  11. SEC. 71. OR ARE  SEC. NMP  12. COUNTY  PARISO	I LEASE NAME  [ lard    AND POOL UE WILDCAT    Sin Dakota    R. M., UE BLOCK AND BURVEY
2. NAME OF OPERATOR E1 Paso Natural Gas Company  3. APPRENT OF OPERATOR P. O. Box 4289, Farmington, NM 87499 4. LOCATION OF WELL (Report location elegity and in accordance with any state requirements).  At apprent 1540'S 800'W  SEP 3 1985  At top prod. interval reported below  At total depth.  BUREAU OF LAND MANAGEMENT.  14. PERMIT NO ARMINGTON RESOLUCES AREA  15: DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. REI  7-22-85 8-3-85 8-27-85 6332' GI  20. TOTAL BEPTH, MO A TYD 21. PLUG. BACK T.D. MD, & TYD 22. IF MULTIPLE COMPL. 23: INTERVALLED	Bal 9. WELL NO 11E 10. FIELD A Bas 11. SEC. 71. OR ARE SEC. NMPT PARISH	I lard  O.  AND POOL OR WILDCAT  SIN DAKOTA  R. M., OR BLOCK AND BURVEY  A
E1. Paso Natural Gas Company  3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499.  4. LOCATION OF WELL (Report focation elearly and in accordance with any State requirements).  At surface 1540'S 800'W  SEP 3 1985  At total depth.  BUREAU OF LAND MANAGEMENT.  14. PERMIT MARMINGTON SESOURCE AREA  15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. REACHED)  7-22-85 8-3-85 8-27-85 6332' GI  20. TOTAL BETTH, MO A TYD 21. PEUQ. BACK T.D. MD & TYD 22. IF MULTIPLE COMPL. 23: INTERNATION	Bal 9. WELL NO 11E 10. FIELD A Bas 11. SEC. 71. OR ARE SEC. NMPT PARISH	I lard  O.  AND POOL OR WILDCAT  SIN DAKOTA  R. M., OR BLOCK AND BURVEY  A
3. APPRENS OF OPERATOR P. O. BOX 4289, Farmington, NM 87499.  4. LOCATION OF WELL (Report tocation clearly and in accordance with any State requirements).  At surface 1540'S 800'W  SEP 3 1985  At top prod. interval reported below  At total depth.  BUREAU OF LAND MANAGEMENT.  14. PERMIT MARMINGTON RESOLUCES AREA  15. DATE SPUDDED: 16. DATE T.D. REACHED: 17. DATE COMPL. (Ready to prod.) TH. ELEVATIONS (DF. REI  7-22-85 8-3-85 8-27-85 6332' GI  20. TOTAL BEPTH. MD A TYD: 21. PEUG. BACK T.D. ND. A TYD: 22. IF MULTIPLE COMPL. 23: INTERNATOR	11B 10. FIELD A Bas 11. SEC. 71. OR ARE SEC. NMP 12. COUNTY PARISH	AND POOL OR WILDCAT  IN DAKOTA  R. M., OR BLOCK AND BURVEY
At actal depth.  At sortal depth.  At sortal depth.  At sortal depth.  At sortal depth.  BUREAU OF LAND MANAGEMENT.  15. DATE SPUDDED: 16. DATE T.D. REACHED: 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. REI  7-22-85 8-3-85 8-27-85 6332° GI  20. TOTAL BEPTH. MO A TYD: 21. PEUG. BACK T.D. MD. A TYD: 22. IF MULTIPLE COMPL. 23: INTERNAL	Bas 11. SECAT. OR ARE SEC NMP 12. COUNTY PARISH	in Dakota R. M.; OR BLOCK AND BURVEY
At total depth.  At total depth.  BUREAU OF LAND MANAGEMENT.  14. PERMIT MARMINGTON RESOLUCE AREA  15. DATE SPUDDED: 16. DATE T.D. REACHED: 17. DATE COMPL. (Ready to prod.) TH. ELEVATIONS (DF. REI  7-22-85 8-3-85 8-27-85 6332° GI  20. TOTAL BEPTH. MD A TYD: 21. PEUG. BACK T.D. ND. A TYD: 22. IF MULTIPLE COMPL. 23: INTERNATIONS (DECEMBED)	Sec. T. OR ARE Sec. NMP 12. COUNTY PARISH	.R., M., OR BLOCK AND BURVEY
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6688 6672 How MANY One DRILLED B	-	h 33 / 1 20 / 20 / 20 / 20 / 20 / 20 / 20 /
	Rotary	ľ Nố
24. PROBLEMS INTERVAL(B), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  6395-6521* (Basin Dakota)		25. WAS DIRECTIONAL, SURVEY MADE
		'No
26. TYPE ELECTRIC AND OTHER LOGS REN	¥-	27. WAS WELL CORED
Thermal Decay Time Log W/GR/CCL; Cyberscan; Temp Survey	<del></del>	No No
CASING RECORD (Report all strings set in well)	G RECORD	AMOUNT PULLED
8 5/8" 24.0# 232' 12 1/4" 212	cu ft	
4 1/2" 11.6# 6688" 7 7/8" 1890	cu ft	
	· ; · ; · ; · ; · ; · ; · ; · ; · ; · ;	
29. (LINER RECORD) 30.	TUBING REC	ORD
BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE	DEPTH SET (S	
2 3/8"	6516'	
31: PERFORATION RECORD (Interval, size and number) 6395, 6398, 6405, 6409, 6411, 6415, 6417, DEPTH (NTERVAL (MD)		<del></del>
6439, 6442, 6445, 6503, 6505, 6507, 6509,	MOUNT AND KIE	NO OF MATERIAL CRED
6511, 6513, 6515, 6517, 6519, 6521 w/20 SPZ 6395-6521 47.0	00# 40/60	sand&60,990 gals w
220		
PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL	STATUS (Producing or attin)
8-14-85   Flowing  PATE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N, FOR OIL—BEL. GAS—NCY	₩.ATER—8BI	Shut in
8-27-85 3 Hrs. 3/4" TEST PERIOD 0 346 MCF	0	O GYANIE KYTIO
	HBL.	OIL GRAVITY-API (CORR.)
SI 1361   SI 1728   0   1702	Ď '	0
Shut in to be Sold	ACCED POP	Nantage (12)
5. LIST OF ATTACHMENTS	Tiphelii eri	——————————————————————————————————————
Temp Survey		
8. I hereby certify that the foregoing and attached information is complete and correct as determined from		
SIGNED OTGGY COURSE TITLE DITTING CLERK	all available i	<sub>e</sub> 8-30-85

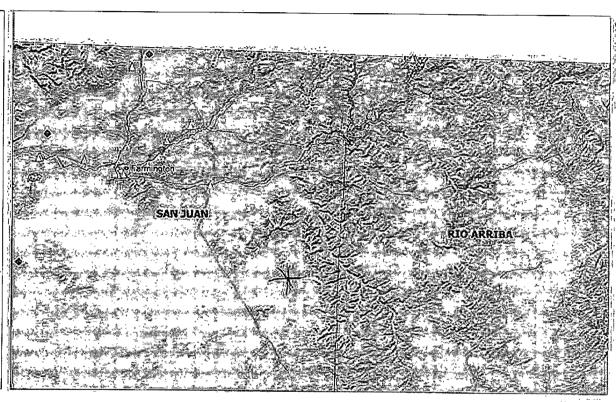
(See Instructions and Spaces for Additional Data on Reverse Side).

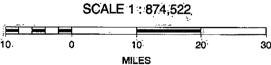
Pitte 18 U.S.C. Section 1001, makes it a crime for any person analyzed willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or in the particular statements of the United States any false, fictitious or fraudulent statements of the United States any false, fictitious or fraudulent statements of the United States any false, fictitious or fraudulent statements of the United States any false, fictitious or fraudulent statements of the United States any false, fictitious or fraudulent statements of the United States any false, fictitious or fraudulent statements of the United States any false, fictitious or fraudulent statements of the United States and United States and



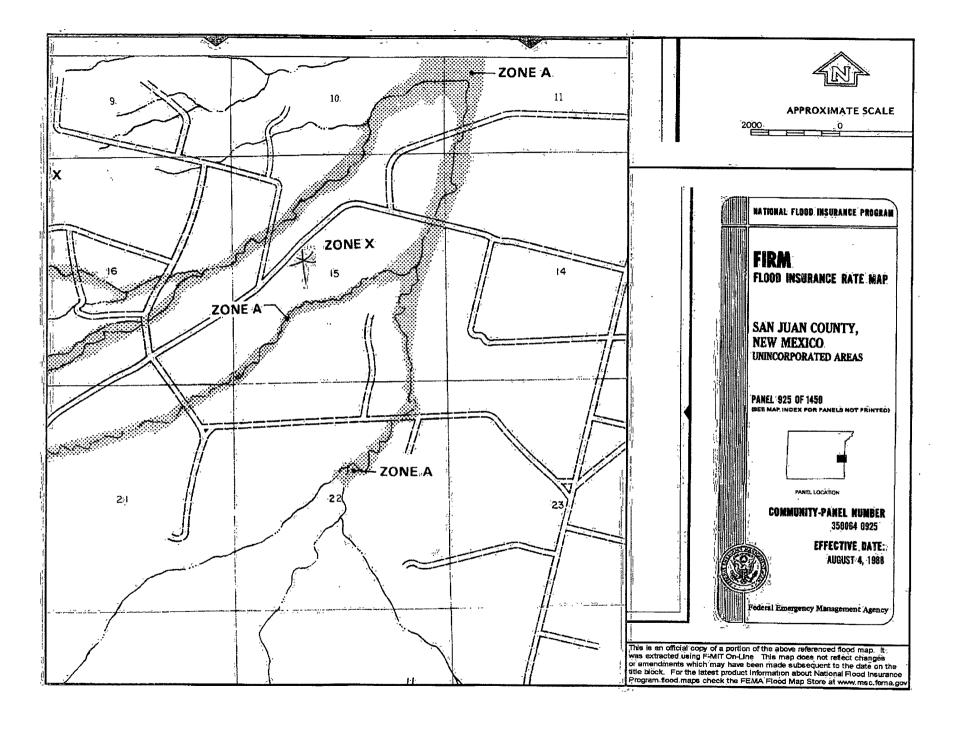
### BALLARD 11F Mines, Mills & Quarries











#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Ballard 11F is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Ballard 11E has an elevation of 6332' and groundwater depth of 180'. The subject well has an elevation of 6335' which is 3' greater than the Ballard 11E, therefore the groundwater depth is greater than 180'. There are iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

#### Hydrogeological Report for Ballard 11F

#### Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickness from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

#### **Hydraulic Properties:**

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

#### References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207. Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230. Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mineral Resources, Hydrologic Report 6.

#### Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

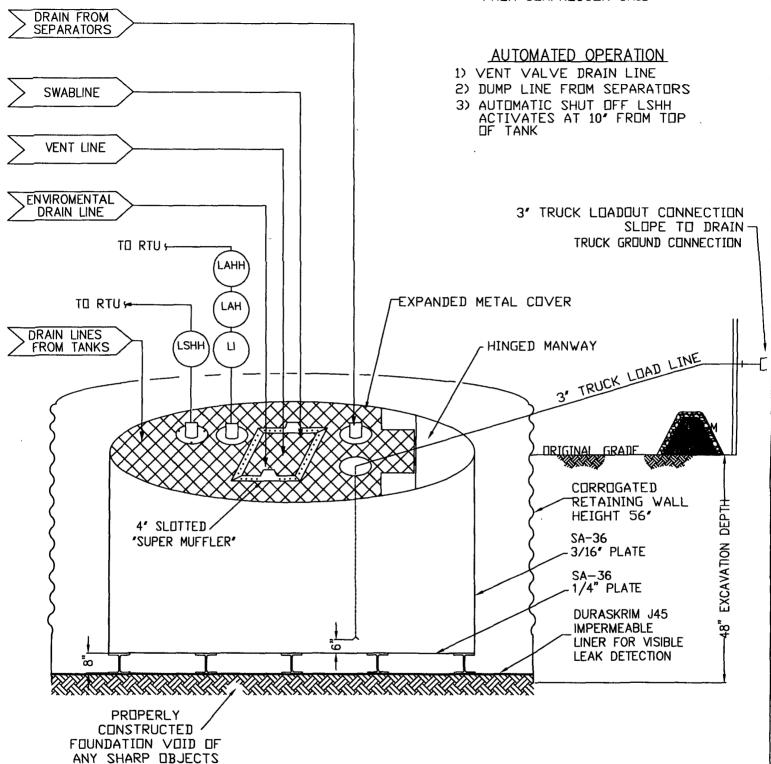
#### General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.

#### MANUAL OPERATION

- 1) PRODUCTION TANKS DRAINLINE
- 2) SWABLINE DRAIN LINE
- 3) ENVIROMENTAL DRAIN LINE FROM COMPRESSOR SKID



### ConocoPhillips

San Juan Business Unit

PRODUCED WATER PIT TANK
OPEN TOP GRAVITY FLOW TANK
INTERNALLY COATED WITH
12-14 MILS AMERON AMERCOAT 385

# DURA-SKRIM®

# J80, J86& J45

PROPERTIES	TEST METHOD	J30BB		J36	ВВ	. J45BB		
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	
Appearance		Blaci	√Black	Black/Black		Black/	/Black	
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil	
Weight Lbs Per MSF (oz/yd²))	ASTM D 5261	126 ibs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)	
Construction		**Extr	usion laminated	with encapsular	ed tri-direction	al scrim reinforcement		
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs	
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD	
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	
1 Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD	
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD	
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD	
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD	
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5	
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf	
Maximum Use Temperature		180° F						
Minimum Use Temperature		-70° F						

MD = Machine Direction
DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

\*Dimensional Stability Maximum Value

\*\*DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.

PLANT LOCATION

SALES OFFICE

RAVEN Industries Sioux Falls, South Dakota

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX

800-635-3456

#### RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON
RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

# Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

#### General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain
  the integrity of the liner, liner system and secondary containment system to
  prevent contamination of fresh water and protect public health and environment.
  BR will accomplish this by performing an inspection on a monthly basis, installing
  cathodic protection, and automatic overflow shutoff devices as seen on the
  design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

#### Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

#### **General Requirements:**

- 1. BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - Proof of closure notice