

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

OCT 26 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☒ Other POW - TA-Misc Status

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1.655' fnl, 1.185' fwl, ULTR E . Section 21, T32N . R 04 W . N.M.P.M

5. Lease Serial No.

NM NM 30014

6. If Indian, Allottee or Tribe Name

Farmington Field Office

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Carracas 21 B#5

9. API Well No.

30-039-24421

10. Field and Pool, or Exploratory Area

Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Convert toPressure Observation well.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen converted the subject well into a pressure observation well per the prior approved NOI dated 8/29/2008.

The work occurred from 10/7/2009 to 10/14/2009 - the well was pulled and a packer was installed and pressure tested to 520 psig for 30 min. The packer is a Baker 5-1/2" inch Model A LokSet - @ 4,080' on 2-3/8" J-55 EUE tubing. The annulus is loaded with 2% KCL with chemical to pickle annulus. Top of the 3-1/2 inch perforated liner at 4,092' the Fruitland coal perforations are at 4,166' to 4,193'. (Top of the Fruitland Formation @ 4,003')

Periodic reservoir pressure tests will be performed as required - data will be reported once a year on a subsequent report.

The NMOCD Aztec office and BLM-FFO notified by Ernie Winer (10/12/2009) - test was not witnessed by either - see attached copy of chart.

RCVD NOV 3 '09
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patricio W. Sanchez

Title District Engineer

Signature

Date October 23, 2009

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

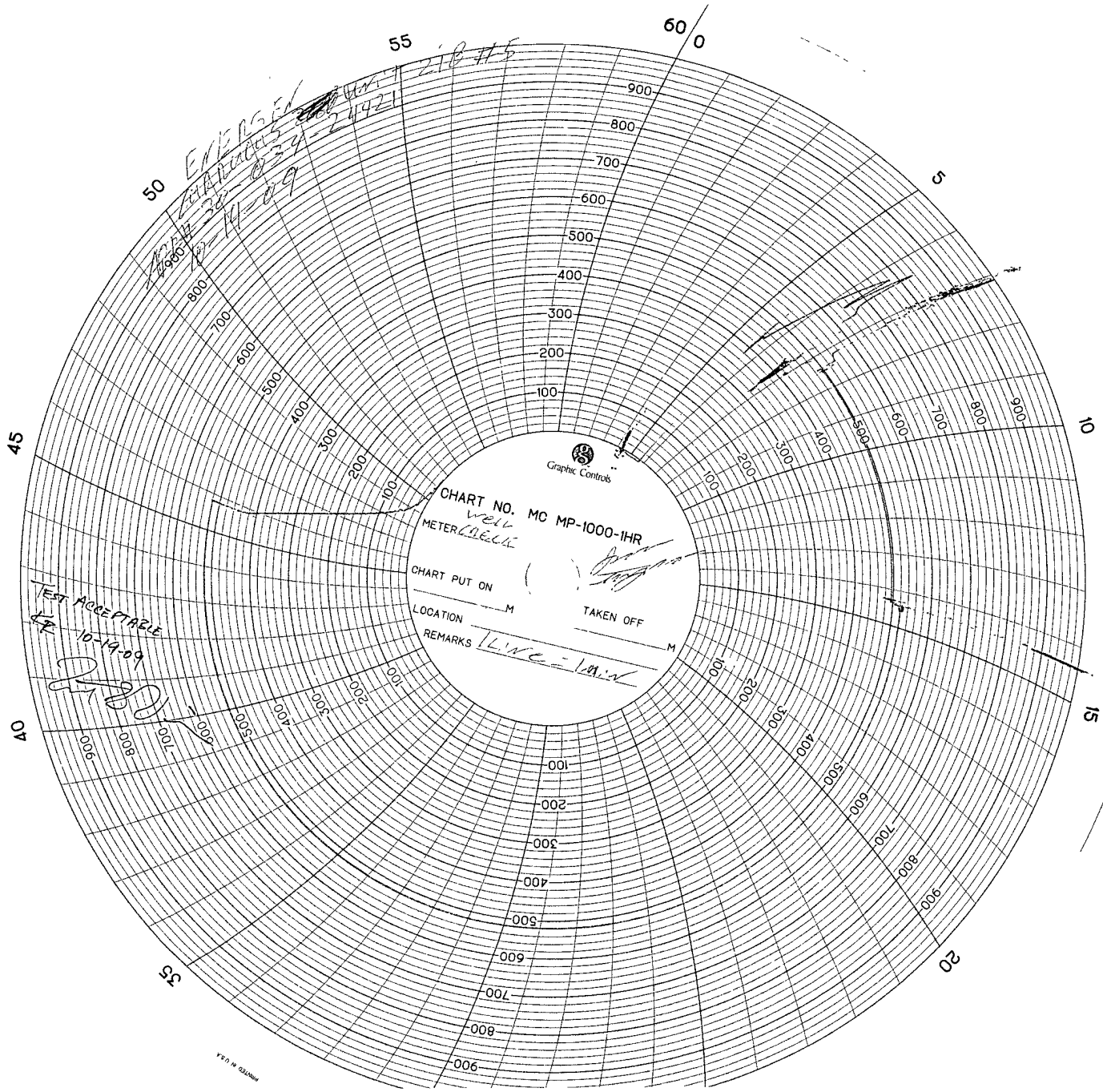
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

NMOCD



VEN 10 03/00/00