Corn 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

UCT 2 6 2009

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

 00077	

SUNDRY NOTICES AND REPORTS ON WELLS Ball of Land Management						NM 28277		
SUNDRY NOTICES AND REPORTS ON WELLS can of Land Managemer Do not use this form for proposals to drill or to re-enteramington Field Office abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, A	Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or			
1. Type of Well	hold for EDC 90) Aona	infill		8. Well Name	and No		
Oil Well X Gas Well X Other TA - hold for FRC 80 Acre infill 2. Name of Operator					Carracas 17 B#15			
Energen Resources Corporation					9. API Well N	Ja		
			o. Phone No. (include area code)		30-039-24423			
2010 Afton Place Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			505.325.6800		10. Field and Pool, or Exploratory Area			
650' FSL 2,070' FEL Section 17 T32N	- '				Basin Fru	itland Coal		
030 13E 2,070 TEE 3ection 17 132N	K4M				11. County o	or Parish, State		
					Rio Arrib			
12. CHECK APPROPRIATI	E BOX(ES) TO INI	DICAT	E NATURE OF N	OTICE, REPO	RT, OR OTH	ER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent	Acidize		Deepen	Production	(Start/Resume)	Water Shut-Off		
	Alter Casing		Fracture Treat	Reclamatio	n	Well Integrity		
X Subsequent Report	Casing Repair	F	New Construction	Recomplet	e	X Other Hold for		
CP DEMANDS	Change Plans	一	Plug and Abandon		y Abandon	FRC 80 acre infil		
Final Abandonment Notice	Convert to Injection	on [Plug Back	Water Disp	•	THE OU ACTE THITT		
Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection of the above well (See The well was TA as follows: Work from 10/8 to 10/12/2009 1.A 5-1/2" casing plug set 4,052' 2.The well was loaded with an inh minutes with no more than 10% prefor either agency - told to proce 3. A 2-3/8" kill string was left casing sideloutlet valves left i from any lines. 4. Energen will annually update of either requesting a coninuted stainfill approved) or to plug and ab 5. The casing pressure test is go another casing MIT will have to be	f the operation results in Notices shall be filed on excition.) NOI dated 8/16/ - top of Fruitla ibited packer flasure loss. (See ed by agency's.) in the well and in place with bull in the status of tus of TA. If a andon the well Ed ed for 5 years	a multi ly after /2009 and @ luid a e atta) a mas Il plu the & a char Energe at w	from Energen) 3,930' and the casing the cas	y was tested both BLM and the tubing ell is total and will s is needed to a NOI.	ew interval, a Fon, have been conclusion, ha	Form 3160-4 shall be filed or ompleted, and the operator 1 UD NOV 3'09CONS. DIV. DIST. 3 sig for 30 otified no witness lected absquent report ag(i.e. 80 Acre		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Patricio W. Sanchez		Ti	tle Distri	ct Engineer				
Signature Signature	M		ate 10/23/20		ACCO	Wien sno disaa-		
	SPACE FOR FED				(VV	PTED FOR RECOR		
Approved by			Title		D	ECT 2 9 2009		
Conditions of approval, if any, are attached. Approval of this noti the applicant holds legal or equitable title to those rights in the sub- entitle the applicant to conduct operations thereon.		fy that	Office		PARILITY Y	S~-		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

