

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCT 26 2009

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmington Field Office

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other TA -hold for FRC 80 Acre infill		7. If Unit or CA/Agreement, Name and/or No. Carracas Unit
2. Name of Operator Energen Resources Corporation		8. Well Name and No. Carracas Unit 21A #15
3a. Address 2010 Afton Place Farmington, NM 87401	3b. Phone No. (include area code) 505.325.6800	9. API Well No. 30-039-24424
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL 1,850' FEL Section 21 T32N R5W		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TA well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	for 80 ACRE FRC
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Infill

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This subsequent report is being submitted for the prior approved NOI to TA this well dated 8/16/2009 and the COP dated 10/9/2009. ( work was done from 10/2 to 10/15/2009)

During the TA process a leak was found in the casing from 2,293' to 2,515' - Energen via telephone notified both BLM-FFO(Steve Mason) and NMCCD(Kelly Roberts) and a COP was submitted and approved. Energen TA'd the well as follows per direction from Steve Mason with BLM-FFO.

BLM-FFO and NMCCD-Aztec were notified 24 hours before cementing.(BLM witnessed TA)

1. A cement plug was spotted on top of the CBP @ 3,600' - the plug extends to 3,407' DATE?  
2. A second cement plug was set from 3,180' to 2,938' - the plug was tagged after 4 hours of set time to verify. (Note: BLM on location) DATE?

3. A cement retainer set at 2,253' - and 61 sx of 50/50 G-Poz w/35 gel and 0.2% Halad 344 was be squeezed below the retainer - Good squeeze achieved and Hesitated 3 times. DATE?

4. Upon stinging out of the retainer 7 sx of cmt was placed on top - reversed out tubing out and 2% KCL with Anhib II will be circulated into the well. Workstring and stinger laid down and a kill string was ran back to 2,000'. DATE?

5. The casing was then be pressure tested to 550 psig for 30 minutes - Ray Espinoza from BLM witnessed test.The well is being TA'd waiting for 80 Acre FRC infill - Energen will submit a sub. rpt each year.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Patricio W. Sanchez

Title District Engineer

Signature

Date 10/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

OCT 29 2009

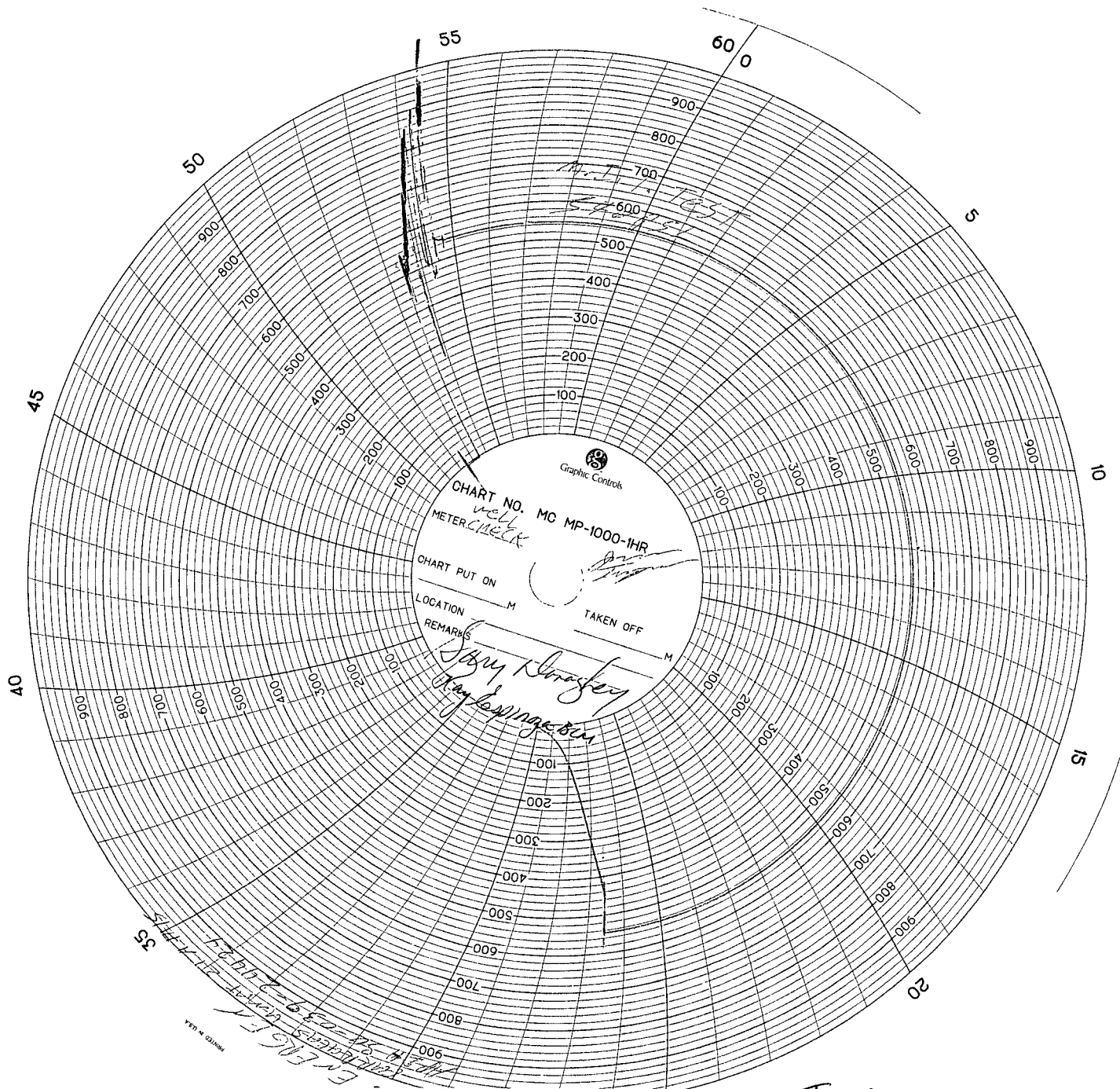
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RE-SUBMIT WITH DATES WORK WAS CONDUCTED AS NOTED ABOVE



TEST ACCEPTABLE  
KZ 11-3-09