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Submit 3 Copies To Appropriate District Office State of New Mexico District Office State of New Mexico	Form C-103 June 16, 2008
District I 1625 N. French Dr., Hobbs, NM 88240 District II OX. GONGERNAL TROOP BY 1981011	WELL API NO. 3003925478
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-289-45
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 93A
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. OGRID Number 14538
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 4289, FARMINGTON NM 87499	PC BLANCO SOUTH PICTURED CLIFFS
4. Well Location	
Unit Letter C : 915' feet from the FNL line and 1595' Section 02 Township 029N Range 007W NMPM R	feet from the FWL line ATO ARRIBA County NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	-
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER.	DE DELIVERY 09/27/00
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, an	RE-DELIVERY 08/27/09 d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or roomalation	
or recompletion.	
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