

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

OCT 28 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
CONOCOPHILLIPS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 2592' FSL & 1222' FEL, Section 13, T30N, R5W, NMPM

5. Lease Number
SF -0805386. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 30-5 Unit8. Well Name & Number
San Juan 30-5 Unit 263A9. API Well No.
30-039-29223

10. Field and Pool

11. Basin Fruitland Coal
County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	Change of Plans	X	Other -	Tubing Repair/Pump repair
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Water Shut off	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/> Altering Casing		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

RCVD NOV 3 2009
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

10/09/2009 - 10/12/009 MIRU Key 31. RD Horse Head unset pump TOO H w/rods and pump. ND WH NU BOP - Test BOP - Good test. POOH w/tbg found several jts of bad tbg. Circ Clean.

10/14/2009 - 10/15/2009 RIH w/94 jts 2 3/8" 4.7# J-55 tbg & land @ 3695'. RIH w/pump & rods. Space out pump - PT Good test. ND BOP NU

WH RR RD @ 18:00 hrs on 10/15/2009.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 10/28/09
ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date OCT 30 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE
BY [Signature]

NMCCD

[Signature]

ConocoPhillips
SAN JUAN 30-5 UNIT 263A
Repair Insert Pump

Lat 36° 48' 45" N

Long 107° 18' 21.996" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with produced Fruitland coal water, if necessary.
4. Pressure test tubing to 1000 psi before unseating the pump, release pressure.

5. TOOH with Rods (details below).

Number	Description
1	1-1/4" x 22' Polished Rod
1	3/4" plain sucker rod
3	3/4" plain sucker pony rod 6' 8' 2'
141	3/4" plain sucker rods
3	1-1/4" sinker bar
1	1- 1-1/4" RHAC-Z 2" x 1-1/4" x 12' pump
1	1" x 8" Strainer

6. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 3697', PBTD @ 3732') . Record fill depth in Wellview.

7. TOOH with tubing (details below). Number joints as they are TOOH. (Joint #1 = top joint)

Number	Description
1	2-1/16" Notched Collar
1	2-1/16" Seating nipple (ID 1.5")
114	2-3/8" x 2 1/16" Cross Over
1	2-3/8" Mud Anchor
1	2-3/8" F nipple (ID 1.78")
115	2-3/8" tubing joints
	2-3/8" pup joint (4')
1	2-3/8" tubing joint

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

8. If fill is tagged, PU bailer and CO to PBTD (3732'). If fill is too hard or too much to bail, utilize the air package. TOOH. LD tubing bailer (if applicable). Please call Production Engineer to inform how much fill was tagged and therefore confirm/adjust landing depth.

9. TIH with tubing. Record joint numbers as TIH.

Recommended

Tubing Drift ID:	1.901"
Land Tubing At:	3697'
Land F-Nipple At:	3662'

Number	Description
1	1-1/2" Mule Shoe
	2-3/8" x 1 1/2" Swedge
1	2-3/8" Price Type
1	2-3/8" F nipple (ID 1.78")
115	2-3/8" tubing joints
As Necessary	Pup Joints
1	2-3/8" Tubing joint

10. ND BOP, NU B-1 Adapter, rod radigan, and flow tee (place rod radigan, below flow tee). RIH with rods (detail below).

Number	Description
1	1"x 12" Strainer
1	RHAC-Z 2" x 1-1/4"x8' x12' pump
1	Lift sub
1	3/4" x 8' guided rod
1	22K shear coupling
3	1-1/4" sinker bar
3	3/4" x 6' rod subs
141	3/4" plain rods
1	1-1/4" x 22' Polished Rod

Pump Component Description

RHAC-Z 2-1/2" x 1-1/4"x8' x12' pump with w/
0.006" clearance Sand Check

Rod subs to be rotated once at a time each time
the well is pulled to spread coupling wear in the
tubing.

11. Space out and seat pump. Load tubing with water to pressure test tubing and pump to 1500 psi. Test for good pump action.

12. Notify lease operator that well is ready to be returned to production. RD, MOL