Kandis Roland

				18	To the contract of the contrac	EIVED	4
			<b>L</b> .	202122	OIL CONS. I	DIV. DIST. 3	Distribution: BLM 4 Copies Regulatory Accounting
		ono	coPf	rillips ${}^{^{\!$	18/4/9/9	IPLELZY	Well File Revised: March 9, 2006
ConocoPhillips  PRODUCTION ALLOCATION FORM							tatus PRELIMINARY       TINAL
Commingle Type							Pate: 9/28/2009
SURFACE DOWNHOLE Type of Completion							PI No. <b>30-039-30238</b>
NEW DRILL X RECOMPLETION PAYADD COMMINGLE							OHC No. <b>DHC3029AZ</b>
							ease No. SF-079290-A
Well Name							Vell No.
San Juan 28-7 Unit						1	158M
Unit Letter	Section				County, State		
Н 23		T028N	R007W	1380' FNL & 220' FEL		Rio Arriba County, New Mexico	
Completion Date Test Method						<u> </u>	THEW INTEXACO
7/21/2009 HISTORICAL  FIELD TEST PROJECTED OTHER							
FORMATION			GAS	PERCENT			PERCENT
MESAVERDE			08 MCFD	70%	2	BOPD .	100%
DAKOTA			75 MCFD	30%	0 BOPD		0%
			3583		2		
	<del></del>		3303				
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the							
Mesaverde and Dakota formations during completion operations.							
APPROVED BY DATE			TITLE	TITLE		PHONE	
$X \longrightarrow X$			9/28/	Engineer	Engineer		505-599-4076
Bill Akwa							
X L nn	9128/0	9 Engineering	Engineering Tech. 505-326-9743				
$-\gamma \sim w \nu \mu$	• • • • • •				202 220 27 10		