

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

NM-012292

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM 78421B
Report to leasee

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8 FARM OR LEASE NAME, WELL NO.

18N

9 API WELL NO

30-039-30559-0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M, OR BLOCK AND SURVEY OR AREA

RCVD NOV 3 '09

SEC. 3, T30N, R6W

OIL CONS. DIV.

DIST. 3

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUNDED

04/08/2009

16. DATE T.D. REACHED

4/18/2009

17. DATE COMPL (Ready to prod)

10/01/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6378'

19. ELEV CASINGHEAD

KB 6394'

20 TOTAL DEPTH, MD & TVD

7964'

21. PLUG, BACK T D., MD & TVD

7957'

22 IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24

PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7812' - 7948'

25 WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	240'	12 1/4"	Surface, 161sx(206cf-37bbbls)	15 bbbls
7" / J-55	20#	3582'	8 3/4"	TOC@1250', ST@2588', 605sx(1152cf-205bbbls) ✓	
4 1/2" / J-55	11.6#	7958'	6 1/4"	TOC@2780', 320sx(643cf-114bbbls)	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	7858'	

30.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7812' - 7948'

Acidize w/ 10bbbls 15% HCL. Frac w/ 108,192gals SlickWater w/ 38,336# of 20/40 SLC Sand.

31

PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
2SPF @ 7812' - 7948' = 64 Holes.

Dakota Total Holes = 64 ✓

33

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING ✓					SI ✓	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
10/01/2009 ✓	1 hr.	1/2"	→	0	36 mcf/h	Trace 0 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
SI - 1109psi	SI - 965psi	→	0	866 mcf/d ✓	2 bwph ✓			

34.

DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35.

LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3042AZ

36.

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Tapaya

TITLE

Regulatory Technician

DATE

10/01/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMACD
RESERVOIR

FARMINGTON FIELD OFFICE
BY: J. Salazar

OCT 14 2009