

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078132
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281-366-4081	8. Well Name and No. ELLIOTT D 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T29N R9W SENW 1850FNL 1650FWL 36.74139 N Lat, 107.73323 W Lon		9. API Well No. 30-045-08555-00-S1
		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

MAY INACTIVE/COMPLIANCE WELL

10/13/09 RU AWS 840
10/14/09 CSG 110 psi; Tbg 110 psi; BH 0
10/16/09 Pull Tbg
10/19/09 Pull Tbg.

10/20/09 Csg 80 psi; BH 0 psi. TIH set CIBP @2590'. Press tst CIBP & Csg to 500 psi; held 5 min. Good Test. Run CBL; Good cmt 2590'-520'. Bottom of surface csg @350'. BLM Rep. Larry Pixley on location; viewed logs; called BLM supervisor Kevin Schneider & he advised to set 2 plugs on bottom as per procedure; then perf @320'. Call K. Roberts (OCD) he's in agreement.

RCVD NOV 3 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #76370 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 10/29/2009 (09SXM0141S)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/28/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 10/29/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Additional data for EC transaction #76370 that would not fit on the form

32. Additional remarks, continued

10/21/09 TIH; tag CIBP @2590'. Plug #1 2590' - 2195'; mix & pmp 47_sxs Cls G Cmt @15.80 ppg; Yield 1.15 cuft/sk. Plug #2 1750'-1350'; mix & pmp 45_sxs Cls G Cmt @15.8 ppg; Yield 1.15 cuft/sk. TIH w/4" gun & perf 5.5" Csg @320'; 4 JSPF. No surface indication @ braden head. Pmp'd 2 bbls & press Csg up to 400 psi; Pressure held OK w/non-leak off. OK w/BLM Rep on location. Plug #3 365'-surface; mix & pmp 67_sxs Cls G Cmt @15.8 ppg; Yield 1.15 cuft/sk. Circ. good cmt to wash up tank.

10/22/09 Bradenhead had 40% LEL; no pressure or flow. Residual gas. Dribble in approximately 2 1/2 bbls fresh wtr. Checked for LEL again. Reading of 24% LEL. Removed 2" bull plug from opposite side of csg head to allow trapped gas in bradenhead to vent easier. Check BH valve; immediately got reading of 30% LEL & 11 ppm H2s. Installed bull plug; closed BH; got all personnel out of area. Notified wells super. John Hatch; discussed. Agreed H2s probably residuals from old drilling mud in annulus. Removed bull plug; open BH valve, safety alliance came to location & monitored with proper H2s equipment. Called BLM inspector Larry Pixley; advised on LEL/ H2s found in BH. Pmp'd 3 bbls wtr down BH. 4% LEL reading & 20 ppm. All agreed LEL & CO within work limits. Cut off wellhead; Mix & pmp 8.3_sxs Cls G Cmt; top off to surface. Weld on cap & dry hole marker. Rig Dn; move off location.