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Form 3160-5 (February 2005

UNITED STATES

FORM APPROVED OMB No 1004-0137

DEPARTMENT OF THE INTERIOR (CT 19 2009)	Expires: March 31, 2007
	5 Lease Serial No. NM NM113426
SUNDRY NOTICES AND REPORTS ON WELLING Management of Land Management of	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No.

SUBMIT	IN TRIPLICATE – Other	instructions on	page 2.		7. If Unit of CA/Agre	ement, Name and/or No.
1. Type of Well						
Oil Well Gas W	ell Other				8. Well Name and No	Ojo Encino 21 Federal #1H
2. Name of Operator High Plains Ope	erating Company, LLC				9. API Well No.	30-031-21107
3a. Address		3b. Phone No.	(ınclude area code	2)	10. Field and Pool or	Exploratory Area
32700 Aspen Drive Buena Vista, CO 812	211	719-395-8059	719-207-0164	(Cell)	Ojo Encin	o Entrada (48030)
4. Location of Well (Footage, Sec., T., I	R., M., or Survey Description)			11. Country or Parish	, State
2537' FSL and 2523' FWL of section 21-T20N-R5W of the NMPM Methods of the NMPM			McKinley Co	ounty, NM		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURE	OF NOTIO	CE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION			ТҮР	E OF ACT	TION	
Notice of Intent	Acidize	Deepe	n	Prod	uction (Start/Resume)	Water Shut-Off
Trouce of Men	Alter Casing	Fractu	re Treat	Recl	amation	Well Integrity
C Subsequent Person	Casing Repair	☐ New (Construction	Reco	mplete	Other Run & cement
✓ Subsequent Report	Change Plans	Plug a	nd Abandon	Tem	porarily Abandon	7" intermediate csg
Final Abandonment Notice	Convert to Injection	Plug I	Back -	☐ Wate	er Disposal	
Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	ed operations If the operati Abandonment Notices must	on results in a m	ultiple completion	or recomp	oletion in a new interva	l, a Form 3160-4 must be filed once
High Plains Operating Company, LL	.C (HPOC) is operating wi	th Bond No. NI	ИВ 000457.			DIST. A
Ran 146 jts 7", J-55, 23#, LTC casin collar 1.4', 145 jts casing 6056.29'.			2' of landing jt in	n. PBTD 6	6028.29'. Order run;	
Cement 7" casing w/ 400 sx lead ce covers from 6090' to 5690' w/ no expumping 48 bbls down hole regaine aprox 1.5 bbls floats held. Plug dow	cess. Pumped 20 bbls ge d partial returns & continu	el water followe led w/ partial re	by 20 bbls water	er ahead.	When we began pur	mping we had no returns. After
Note: At 16:00 hrs on 10-8-09, recei	ved verbal approval from	Troy Salyers o	the BLM to run	bond log	on completion.	ACCEPTED FOR RECORD
						OCT 2 8 2009
	1001 000	T.D.	? REACHED?	/O 7	00	FARMINGTON FIELD OFFICE BY TL SAINES
Urilled 8.75 hole E	0M 1POD a	DAIL IID.	CACHED!	10 -7-	107 yeun	1 4 -)
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			Up. Butter			
Arthur W. I	Butler III		Title Manager, High Plains Operating Company, LLC			
Λ						

Date 10/14/2009

THIS SPACE	FUR FEDERAL	ORSIALE	OFFICE	U2F

Approved by Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify Office that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

