Distribution:

		BUR	LING			OU CONS. L	IV. DIST. 3	3456789	BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM									Šťatus PRELIMINAŘY ☐ FINAL ⊠ REVISED ☐	
Commingle Type								Date: 9/25/2009		
SURFACE DOWNHOLE Type of Completion								API No. 30-039-30633		
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3102AZ		
									Lease No. SF-079363	
Well Name San Juan 28-6 Unit								Well No. #206P		
Unit Letter Surf- A BH- B	Section 10 10	Township T027N T027N	Range R006W R006W	1	Footage 6' FNL & 5' FNL & 145	7' FEL	F	County, State Rio Arriba County, New Mexico		
Completion Date Test Method										
9/3/2009 HISTORICAL FIELD TEST PROJECTED OTHER]	
FORMATION			GAS		ERCENT	CONDENSATE		E	PERCENT	
MESAVERDE			3006 MCFD		65%				65%	
DAKOTA		15	1586 MCFD		35%				35%	
			4592							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
APPROVED BY			DATE		TITLE			PHONE		
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