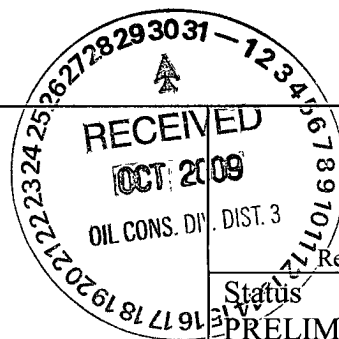


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



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Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/25/2009

API No. 30-039-30638

DHC No. DHC3047AZ

Lease No. FEE

Well Name
San Juan 28-6 Unit

Well No.
#206N

Unit Letter I	Section 10	Township T027N	Range R006W	Footage 2345' FSL & 312' FEL	County, State Rio Arriba County, New Mexico
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Completion Date 9/16/2009	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1158 MCFD	42%		42%
DAKOTA	1623 MCFD	58%		58%
	2781			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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