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PRODUCTION ALLOCATION FORM									PRELIMINARY ☐ FINAL ☒ REVISED ☐		
Commingle Type									Date: 10/20/2009		
SURFACE DOWNHOLE Type of Completion									API No. 30-039-30695		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									DHC No. DHC3096AZ		
									Lease No. SF-078739		
Well Name									Well No.		
San Juan 30-5 Unit									#96N		
Unit Letter Section Town			1 D			Footage	County, State				
Sur-E BH- E	28 28	T030			2235' FNL & 175' FWL 1671' FNL & 696' FWL			-	Rio Arriba County, New Mexico		
DII L	20	1050	11	1005 W	1071	10/1 11/2 6 656 1 1/2					
Completion Date Test Method											
9/28/2009 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTH									HER [
FORMATION				GAS	PERCENT CONI		DENSATE PERCENT				
MESAVERDE			18	80 MCFD	81%					81%	
DAKOTA			4:	37 MCFD	19%					19%	
				2317							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.											
APPROVEI		DATE			TITLE			PHONE			
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