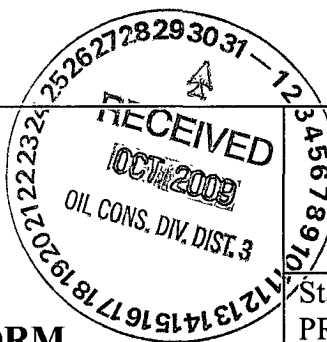


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



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Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/20/2009

API No. 30-039-30724

DHC No. DHC3126AZ

Lease No. SF-080712-A

Well Name
San Juan 30-6 Unit

Well No.
#48M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- L	27	T030N	R006W	1865' FSL & 50' FWL	Rio Arriba County,
BH- M	27	T030N	R006W	1039' FSL & 1203' FWL	New Mexico

Completion Date: 9/30/2009

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	261 MCFD	42%		42%
DAKOTA	361 MCFD	58%		58%
	622			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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