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Revised: March 9, 2006

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/20/2009

API No. 30-045-34841
DHC No. DHC3093AZ
Lease No. FEE

Well Name
Randleman

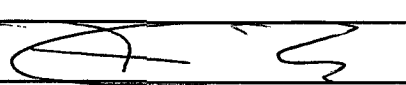
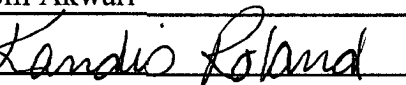
Well No.
#1M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	13	T031N	R011W	1720' FNL & 1165' FWL	San Juan County,
BH- L	13	T031N	R011W	2132' FSL & 787' FWL	New Mexico

Completion Date: **9/22/2009** Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1777 MCFD	71%		71%
DAKOTA	723 MCFD	29%		29%
	2500			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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