



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 9/25/2009

API No. 30-045-34915

DHC No. DHC3120AZ

Lease No. FEE

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Wilmuth

Well No.

#1M

Unit Letter

Surf- P

BH- I

Section

26

26

Township

T031N

T031N

Range

R011W

R011W

Footage

645' FSL & 825' FEL

1913' FSL & 719' FEL

County, State

San Juan County,

New Mexico

Completion Date

9/4/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

4290 MCFD

PERCENT

64%

CONDENSATE

PERCENT

64%

DAKOTA

2444 MCFD

36%

36%

6734

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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