

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | | WELL API NO. 30-045-35021 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Koch Exploration Company, LLC | | 6. State Oil & Gas Lease No. E6513 |
| 3. Address of Operator PO Box 489, Aztec, NM 87410 | | 7. Lease Name or Unit Agreement Name Aggie State 32 |
| 4. Well Location Unit Letter <u>B</u> : <u>1073</u> feet from the <u>North</u> line and <u>1916</u> feet from the <u>East</u> line Section <u>32</u> Township <u>29N</u> Range <u>09W</u> NMPM San Juan County | | 8. Well Number 1B |
| | | 9. OGRID Number 12807 |
| | | 10. Pool name or Wildcat Basin Fruitland Coal |
| | | 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6009 GR |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒ RCVD NOV 4 '09
OIL CONS. DIV.
DIST. 3 ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU MO-TE rig to spud this well on 10/29/09, drilled 12 1/4" hole to 175' TD with air only. Ran 8 5/8" 24# casing, landed at 168.37 GL (173.37 KB, KB=5). Ran Texas Pattern guide shoe on bottom, and ran centralizers on bottom joint then every 40' above. Pumped 121.5 cf (21.64 bbl) of Neat cement with 20% Fly Ash (ready mix), (wt 14.5#, yield 1.61). Compressive strength psi in 8 hours = 475, 24 hours = 1375, and 48 hours = 2180. Dropped wooden plug, displaced with 8.5 bbls fresh water. Returned 3 bbls cement to surface. Released rig. WOC. Will drill remaining depth with different rig.

Spud Date: 10/29/2009

Rig Release Date: 10/29/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Clark TITLE District Superintendent DATE 10-31-09

Type or print name John Clark E-mail address: clark23j@kochind.com PHONE: 505-334-9111

For State Use Only

APPROVED BY: Kelly G. Ford TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 05 2009

Conditions of Approval (if any):

PRESSURE TEST 8 5/8" CASING NEXT REPORT