

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

5.	Lease Designation and Serial No NMSF-078767
6.	If Indian, Allottee or Tribe Name
7.	If Unit or CA, Agreement Designation Rosa Unit
8.	Well Name and No. Rosa Unit 72B
9.	API Well No. 30-039-30336
10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN MC/BASIN DK
11.	County or Parish, State Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1.	Type of Well Oil Well Gas Well X Other
2.	Name of Operator WILLIAMS PRODUCTION COMPANY
3.	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640
4.	Location of Well (Footage, Sec, T., R., M., or Survey Description) At sur- 2260' FSL & 600' FEL SEC 6, T31N, R5W BH- 2126' FSL & 2306' FEL SEC 6, T31N, R5W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>MV/MC Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-31-09 - MIRU AWS #442 to prep well for Mesaverde and Mancos completion

9-2-09 - RDMO AWS #442.

9-21-09 - Rigless - Set CBP @ 7970'. Perf lower Mancos, 7616'-7793', with 63, 0.34" holes. Frac lower Mancos with 5000# 100 mesh BASF followed with 99,400# 40/70 BASF. Set Flo-thru BP @ 7602'. Perf upper Mancos, 7390'-7576', with 66, 0.34" holes. Frac upper Mancos with 5000# 100 mesh BASF followed with 101,600# 40/70 BASF.

9-22-09 thru 10-9-09 - Flow test Mancos formation.

10-10-09 - Rigless - Set CBP @ 6766'. Perf lower Mesaverde, 6124'-6600', with 56, 0.34" holes.

10-11-09 thru 10-22-09 - Wait on rig and frac crew.

14. I hereby certify that the foregoing is true and correct

Signed Heather Riley
Heather Riley

Title Regulatory Specialist Date 11/2/09

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 04 2009

FARMINGTON FIELD OFFICE

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Rosa Unit #72B – Page 2

10-23-09 – Rigless – Frac lower Mesaverde with 81,732# 20/40 mesh BASF. Set Flo-thru BP @ 6100'. Perf upper Mesaverde, 5884'-6080', with 54, 0.34" holes. Frac upper Mesaverde with 80,080# 20/40 mesh BASF.

10-24-09 – MIRU AWS #560

10-25-09 – DO Flo-thru BP @ 6100'.

10-28-09 – DO CBP @ 6766'. DO FTBP @ 7602'.

10-29-09 – DO CBP @ 7970'. FLOW TEST: Duration = 1 hr, Test Method, choke = 3/4", MCF/D = 4715, Csg Psi = 350 lbs, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring.

10-30-09 - Land 2 3/8" 4 7# J-55 & N-80 eue tbg as follows top down w/ KB corr: 52 jts N-80, 207 jts J-55, 1.78" F-npl @ 8357', 1 jt J-55, 1/2 muleshoe exp ck @ 8391'.

ROSA UNIT #72B
BLANCO MV/BASIN MC/BASIN DK

Spud: 04/07/09
 Completed: 10/30/09
 1st Delivery: 0/0/00

Surface Location:
 2260' FSL and 600' FEL
 NE/4 SE/4 Sec 6 (I), T31N, R05W
 Rio Arriba, NM

Bottom Hole Location:
 2126' FSL and 2306' FEL
 NW/4 SE/4 Sec 6 (J), T31N, R05W
 Rio Arriba, NM

Elevation: 6334' GR
 API # 30-039-30336

Top	MD Depth	TVD Depth
Pictured Cliffs	3641'	3137'
Lewis	3978'	3468'
Cliffhouse Ss.	5876'	5363'
Menefee	5953'	5440'
Point Lookout	6132'	5800'
Mancos	6608'	6096'
Dakota	8402'	7888'

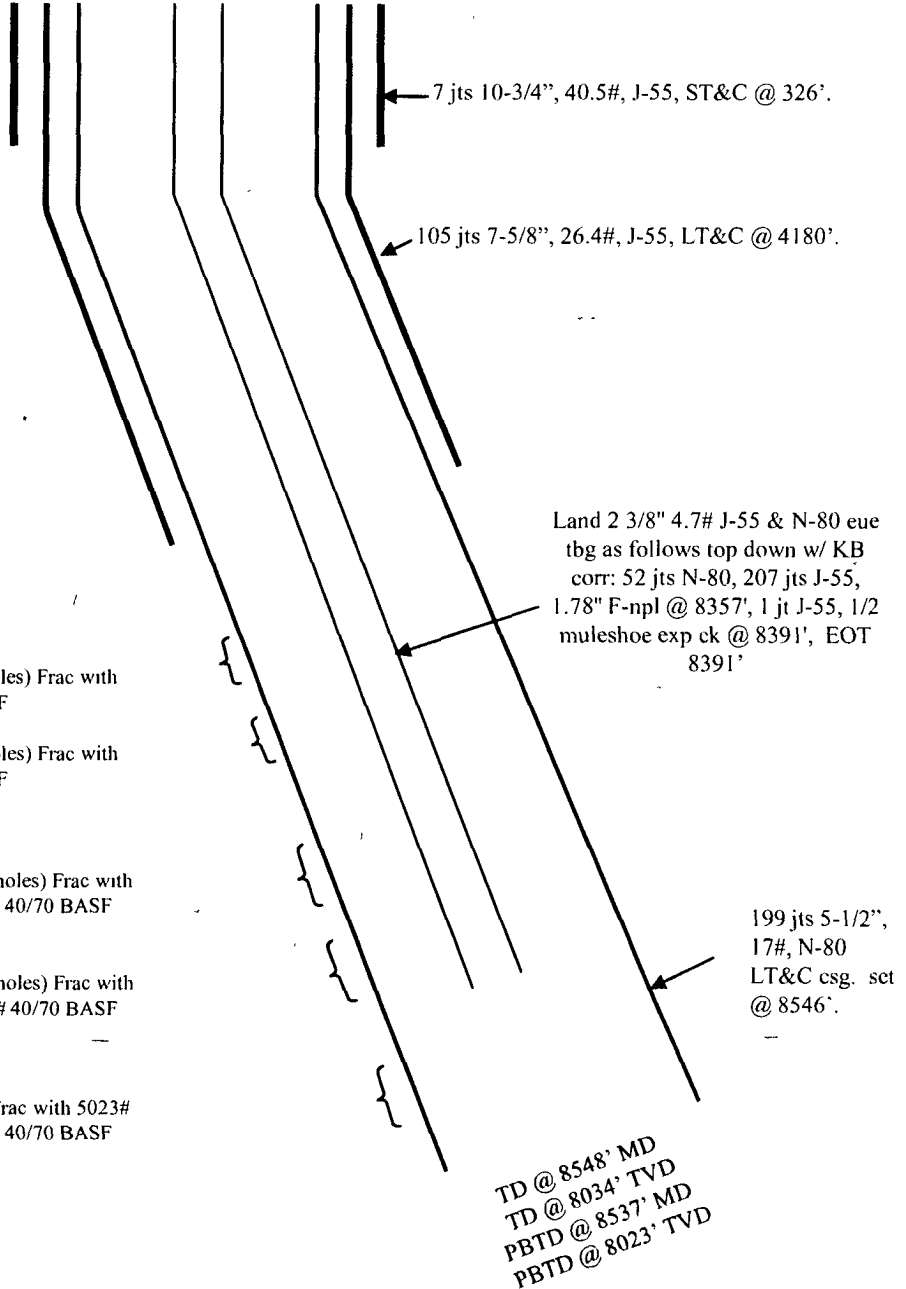
Upper MV: 5884'-6080' (54, 0.34" holes) Frac with
 80,080# 20/40 mesh BASF

Lower MV: 6124'-6600' (56, 0.34" holes) Frac with
 81,732# 20/40 mesh BASF

Upper Mancos: 7390'-7576' (66, 0.34" holes) Frac with
 5000# 100 mesh followed w/101,600# 40/70 BASF

Lower Mancos: 7616'-7793' (63, 0.34" holes) Frac with
 5000# 100 mesh followed with 99,400# 40/70 BASF

Dakota: 8405'-8517' (90, 0.34" holes) Frac with 5023#
 100 mesh BASF followed w/142,436# 40/70 BASF



Hole Size	Casing	Cement	Volume	Top of Cmt
14-3/4"	10-3/4", 40.5#	290 sxs	521 cu.ft.	Surface
9-7/8"	7-5/8", 26.4#	680 sxs	1698 cu.ft.	Surface
6-3/4"	5-1/2", 17#	325 sxs	454 cu.ft.	4400' CBL