

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079527

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Report to lease

7 UNIT AGREEMENT NAME

San Juan 27-4 Unit

8 FARM OR LEASE NAME, WELL NO

35C

9 API WELL NO

30-039-30413-0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 26, T27N, R4W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL WELL

GAS WELL

DRY

Other

b TYPE OF COMPLETION.

NEW WELL

WORK OVER

DEEP-EN

PLUG BACK

DIFF RESVR

Other

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface D (NWNW), 1080' FNL & 1025' FWL

At top prod. interval reported below C (NENW), 715' FNL & 2010' FWL

At total depth C (NENW), 715' FNL & 2010' FWL

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

15 DATE SPUNDED

08/08/2009

16 DATE T.D. REACHED

8/17/2009

17 DATE COMPL (Ready to prod)

10/14/2009

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 7254' KB 7270'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 8702' TVD 8539'

21 PLUG, BACK T.D., MD & TVD

MD 8700' TVD 8537'

22 IF MULTIPLE COMPL. HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8468' - 8642'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	239'	12 1/4"	Surface, 190sx (242cf-43bbbls)	20 bbbls
7" / J-55	23#	4529'	8 3/4"	Surface, ST@3771', 650sx(1329cf-237bbbls)	61 bbbls
4 1/2" / L-80 & J-55	11.6#	8701'	6 1/4"	TOC@2100', 310sx(621cf-111bbbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30 TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8", 4.7#, L-80	8612'	

31 PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
1SPF @ 8468' - 8579' = 28 Holes
2SPF @ 8590' - 8642' = 40 Holes

Dakota Total Holes = 68

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

8468' - 8642'

Acidize w/ 10bbbls 15% HCL. Frac w/ 100,254gals SlickWater w/ 44,017# 20/40 TLC Sand.

33 PRODUCTION
DATE FIRST PRODUCTION N/A
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING

WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/14/2009 ✓	1 hr.	1/2"	→	0	28 mcf/h	trace	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI - 610psi	SI - 677psi	→	0	663 mcf/d ✓	2 bwpd ✓		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3030AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Tapaya

TITLE

Regulatory Technicalin

DATE

10/28/2009

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 29 2009

FARMINGTON FIELD OFFICE
BY T. Saliers

copy 2

API # 30-039-30413			San Juan 27-4 Unit 35C		
Ojo Alamo	3666'	3858'	White, cr-gr ss.	Ojo Alamo	3666'
Kirtland	3858'	4040'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3858'
Fruitland	4040'	4252'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4040'
Pictured Cliffs	4252'	4408'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	4252'
Lewis	4408'	4802'	Shale w/siltstone stringers	Lewis	4408'
Huerfanito Bentonite	4802'	5228'	White, waxy chalky bentonite	Huerfanito Bent.	4802'
Chacra	5228'	5846'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	5228'
Mesa Verde	5846'	6097'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5846'
Menefee	6097'	6415'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6097'
Point Lookout	6415'	6944'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6415'
Mancos	6944'	7445'	Dark gry carb sh.	Mancos	6944'
Gallup	7445'	8373'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7445'
Greenhorn	8373'	8431'	Highly calc gry sh w/thin lmst.	Greenhorn	8373'
Graneros	8431'	8467'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8431'
Dakota	8467'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8467'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

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At top prod. interval reported below **C (NENW), 715' FNL & 2010' FWL**

At total depth **C (NENW), 715' FNL & 2010' FWL**

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SF-079527

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NNMM-78408A-MW

7 UNIT AGREEMENT NAME

San Juan 27-4 Unit

8 FARM OR LEASE NAME, WELL NO

35C

9 API WELL NO

30-039-30413-0002

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

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18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 7254' KB 7270'

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RCVD NOV 3 '09

20. TOTAL DEPTH, MD & TVD

MD 8702' TVD 8539'

21. PLUG, BACK T.D., MD & TVD

MD 8700' TVD 8537'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

OIL CONS. DIV.

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 6210' - 6768'

25. WAS DIRECTIONAL SURVEY MADE

DIST. 3

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	8612'	

31. PERFORATION RECORD (Interval, size and number)

**Point Lookout w/ .34" diam.
1SPF @ 6210' - 6768' = 25 Holes**

Mesaverde Total Holes = 25

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6210' - 6768'

Acidize w/ 10bbbls 15% HCL. Frac w/ 50,526gals 60% SlickWater w/ 101,620# 20/40 Brady Sand. N2:1,261,600SCF.

33. PRODUCTION

DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/07/2009	1 hr.	1/2"		0	72 mcf/h	trace	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI - 610psi	SI - 677psi		0	1720 mcf/d	trace		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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Dakota	8467'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8467'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	