UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE* (See other in-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

December 31, 1991			
TON AND SERIAL NO	100	121M ₂	
-079527	TO TO	toner!	ne.541.
TEE OR TRIBE NAME	instra torus	(', °',	Çı',
rt to lease,	Section Section	lanen igginer militar	(L)
TNAME	- Contract	(,)	Laster

BUREAU OF LAND MANAGEMENT

	DE	PARTMENT C	F THE INTER	IOR	reverse side)	<u> </u>		December 31, 1991	
	, Ι	BUREAU OF LAN	ND MANAGEMEN	IT		5 LI		ON AND SERIAL NO -079527	
VELL COMPI	ETION OR	RECOMPLI	ETION REP	ORT AND	LOG*	6 IF		EE OR TRIBE NAME	
a TYPE OF WELL	ÖIL WELL	GAS 🗸	DRY Other				Repor	t to lease,	
b TYPE OF COMPLE						7 UI	NIT AGREEMENT	NAME Jan 27-4 Unit	
NEW 3	WORK DEEP		DIFF Other			8. F/	ARM OR LEASE N		
WELL 1	OVER EN	BACK	RESVROther					35C	
NAME OF OPERAT						9 AI	PI WELL NO	00.00440-	
ADDRESS AND TE	n Resources Oil LEPHONE NO.	& Gas Compa	iny			10 F	30-U IELD AND POOL	039-30413-00C1 , OR WILDCAT	
PO BOX 42	89, Farmington, N					. mayare 1	Basi	in Dakota	
At surface	LL (Report location co (NWNW), 1080' F	•	-	requirements)*	RECE	i		R BLOCK AND SURVEY	
At top prod. interval	reported below	C (NENW), 715	' FNL & 2010' FW	VL	OCT 28			, T27N, R4W	
At total depth C	(NENW), 715' FN	L & 2010' FWL			Burgau of Land	Nanag	gement		
		1	4. PERMIT NO.	DATE ISSUE	Famingian	1212 (COUNTY OR	13. STATE	
					H. Crass success com	l .	PARISH Rio Arriba	New Mexico	
DATE SPUDDED 16		D 17 DATE CO	OMPL (Ready to prod)		18. ELEVATIONS (DF,	RKB, RT,		19. ELEV. CASINGHEAD	
08/08/2009 D. TOTAL DEPTH, MD &1	8/17/2009	BACK T.D , MD &TVD	10/14/2009 122 IF MULTIPLE CO		GL 7254 23 INTERVALS		7270' RY TOOLS	CABLE TOOLS	
. TOTAL DEPTH, MID &	Zi FLOG,	BACK I.D, IND ATVD	HOW N		DRILLED BY	HOTA	11 10013	CABLE TOOLS	
MD 8702' TVD	8539' MD 87	700' TVD 8537'		2		<u> </u>	yes 25 WAS DIREC	TIONAL	
		.E110N-10F, B0110N	I, NAME (NO AND TVD))	•		SURVEY M	IADE	
TYPE ELECTRIC AND						27 WA	S WELL CORED	YES	
GR/CCL/CBL					•	27, W	IS WELL COILED	No	
			CASING RECORD	<u> </u>					
CASING SIZE/GRADE 9 5/8" / H-40	WEIGHT, LB./FT 32.3#	DEPTH SET (MD	HOLE SIZE		ENT, CEMENTING REC		A	MOUNT PULLED 20 bbls	
9 3/0 / H-40	32.3#	239	12 1/4		ace, ST@3771',	Jisj		20 DDIS	
7" / J-55	23#	4529'	8 3/4"	1	650sx(1329cf-237bbls)		61 bbls		
1/2" / L-80 & J-55	11.6#	8701'	6 1/4"		, 310sx(621cf-11		IDINO DECOR		
SIZE TOP (MD	LINER R BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30 SIZE	DEPTH SET		BING RECOR	ACKER SET (MD)	
				2 3/8", 4.7#,	L-80 8612				
PERFORATION RECO	RD (Interval, size and nu.	mber)	32	ACIE	L), SHOT, FRACTURI	. CEME	NT SQUEEZE.	ETC	
cota w/ .34" diam.		•		68' - 8642' Acidize w/ 10bbls			15% HCL. Frac w/ 100,254gals		
PF @ 8468' - 8579 PF @ 8590' - 8642'					SlickWater w/ 44	,017# 2	0/40 TLC Sar	nd.	
-1 @ 0390 - 0042	= 40 fibles								
cota Total Holes =	: 68								
	,								
E FIRST PRODUCTION	PRODU	ICTION METHOD (Flor	PF ving, gas lift, pumpings	RODUCTION size and type of pump	·)		WELL STATUS ((Producing or shut-in)	
N/A		OWING /					SI -		
E OF TEST	HOURS TESTED		ROD'N FOR OILE	3BL	GASMCF	WATI	ERBBL	GAS-OIL RATIO	
10/14/2009 <	1 hr.	1/2" -	<u></u> }	0	28 mcf/h		trace		
W TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL	GASMCF	WATERE	BL		OIL GRAVITY-API (CORR)	
SI - 610psi	SI - 677psi	├	0	663 mcf/	d 1	2 bwp	d /		
DISPOSITION OF GAS	(Sold, used for fuel, veni	ed, etc)					TEST WITNESS	ED BY	
LIST OF ATTACHMENT	To be sold						<u> </u>		
	Basin Dakota/Bla								
0							, ,		
NED /	tal Tale	ya TITLE	Re	egulatory Tech	nicain	DATE	10/28/2	2009	
	Fisi	e Instructions	and Spaces fo	r Additional	Data on Revers	e Side) / / A	CCEPTED FOR RECORD	
18 U.S.C. Section	n 1001, makes it a	crime for any per	rson knowingly and	d willfully to ma	ke to any departm	ent of a	* 16	_	
ted States any fals	e, fictitious or frau	dulent statements	or rep ទ ្ធទីទីកូរ៉ូគ្នាវិទ្ធិកូរ៉ូគ្នាវិទ្ធិកូ	is as to any ma	itter within its juris	diction.		OCT 2 9 2009	
			4	-			H		

FARMINGTON FIELD OFFICE

API # 30-039-30413			San Juan 27-4 Unit 35C		· (~)
Ojo Alamo	3666'	3858'	White, cr-gr ss.	Ojo Alamo 🤮	3666'
Kirtland	3858'	4040'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland ¹	3858'
Fruitland	4040'	4252'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4040'
Pictured Cliffs	4252'	4408'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4252'
Lewis	4408'	4802'	Shale w/siltstone stringers	Lewis	44Q8'
Huerfanito Bentonite	4802'	5228'	White, waxy chalky bentonite	Huerfanito Bent.	4802'
Chacra	5228'	5846'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5228'
Mesa Verde	5846'	6097	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5846'
Menefee	6097'	6415'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6097'
Point Lookout	6415'	6944'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6415'
Mancos	6944	7445'	Dark gry carb sh.	Mancos	6944'
Gallup	7445	8373	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7445'
Greenhorn	8373'	8431'	Highly calc gry sh w/thin lmst.	Greenhorn	8373'
Graneros	8431'	8467'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8431'
Dakota	8467'	'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8467'
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	ı

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UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other Instructions on reverse side) FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079527~

FARMINGTON FIELD OFFICE

WELL (COMPLI	ETION OR F	RECOMPLE	TION REPO	ORT AND	LOG	*	6 IF IND	IAN, ALLOTTE	OR TRIBE NAME
1a TYPE OF WELL. OIL GAS WELL NELL Other							144-48048 F MAHN			
b TYPE OF COMPLETION						7 UNIT AGREEMENT NAME San Juan 27-4 Unit				
	NEW Y	WORK DEEP- OVER EN	PLUG BACK	DIFF RESVR Other			-	8 FARM	OR LEASE NA	
	WELL	OVEH EN	L BACK L	HESVH					:	35C
	OF OPERATO							9 APIW		
	Burlington SS AND TELE	Resources Oil &	& Gas Compan	y				10 FIFL	30-03 D AND POOL, O	9-30413 - 00C2
		ephone No. 9. Farmington, NN	1 87499 (505	5) 326-9700			mm=1	12	Blanco	Mesaverde
		(Report location clea			quirements)*		PERMIT	11 SEC	T,R,M,OR	BLOCK AND SURVEY
At surfa	ce D(NWNW), 1080' FN	IL & 1025' FWL			P Spinson Spinson	Street H. F. L. Street		AREA	
At top p	rod. interval re	ported below	C (NENW), 715	FNL & 2010' FW		UC.	7 2 8 200	1	Sec. 26,	T27N, R4W
At total	depth C (NENW), 715' FNL	& 2010' FWL		-	CU C	f Land Mar	gemer	nĝ.	
			14	PERMIT NO.	DATE ISSUE	Pami	USKALL LE	12 000	NI I ON	13. STATE
						ra,			RISH	New Mexico
15. DATE SF	PUDDED 16.	DATE T D REACHED	17 DATE CO	MPL (Ready to prod.)	<u> </u>	18 ELE	VATIONS (DF, RKE			19 ELEV CASINGHEAD
08/08/2		8/17/2009		10/14/2009			GL 7254'	KB 72		<u> </u>
	DEPTH, MD &TVI 02' TVD 85		00' TVD 8537'	22. IF MULTIPLE CO	IANY*	23 INTE DRII	RVALS F LLED BY	ROTARY T		CABLE TOOLS COMS. DIV.
		L (S) OF THIS COMPLE							WAS DIRECT	IONAL
Blanc	o Mesaver	de 6210' - 6768'							SURVEY MAI	PEDIST, 3 YES:
		THER LOGS RUN			,		2	7 WAS W	VELL CORED	
GR/C	CL/CBL									No
28	IZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	CASING RECORD			ell) MENTING RECOR	n	ΔΝ.	OUNT PULLED
	/ H-40	32.3#	239'	12 1/4"			(242cf-43bbls			20 bbls
					Sur	face, S	 Т@3771',	- 1		
	J-55	23#	4529'	8 3/4"			f-237bbls)	61 bbls		
4 1/2" / L- 29.	-80 & J-55	11.6#	8701'	6 1/4"	30	', 310S	x(621cf-111bb		NG RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SiZE		DEPTH SET (M	D)	PA	CKER SET (MD)
	ļ				2 3/8", 4.7#,	L-80	8612'			
31 PERFOR	ATION RECORD) (Interval, size and num	nber)	32.		D, SHOT	, FRACTURE, C	EMENT	SQUEEZE, E	TC.
	out w/ .34"			6210' -						
1SPF @ 62	:10' - 6768' =	: 25 Holes		İ			e w/ 10bbis 15			,526gals 60% and. N2:1,261,600SCF.
Mesaverde	Total Holes	s = 25 /				Olickii	acci w 101,0	2011	to Brady Go	
33 .			•	PF	ODUCTION					
DATE FIRST PI	N/A	FLO	WING /	ing, gas lift, pumpings				SI		roducing or shut-in)
DATE OF TEST		HOURS TESTED		OD'N FOR OIL-B ST PERIOD	BL j	GASM	CF	WATER	BBL	GAS-OIL RATIO
10/07	/2009 /	1 hr	1/2"		0	72	mcf/h	tr	ace	
FLOW TUBING	G PRESS	CASING PRESSURE	CALCULATED (24-HOUR RATE	OILBBL	GASMCF	1	WATERBBL			OIL GRAVITY-API (CORR)
	10psi	SI - 677psi		0	1720 mcf	/d /	t	race		
34 DISPUSI	HUN OF GAS (S	Sold, used for fuel, vente To be sold	a, eu:)					115	ST WITNESSEI) RA
35. LIST OF	ATTACHMENTS									
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3030AZ 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
SIGNED	Losto	al Talou	1a TITLE	Re	egulatory Tech	nicain	D	ATE	10/28/	/ 2009
		/*(Si	e Instructions	and Spaces fo	r Additional	Data o	n Reverse S	ide)	/ / A	CCEPTED FOR RECORD
Title 18 U.S	.C. Section 1	1001, makes it a cı	rime for any perso	on knowingly and	willfully to make	to any	department of	agency	15	
United State	es any faise,	fictitious or fraudu	lent statements o	r representatiថ្មីភ្នំនឹ	asitolary matt	er within	n its jurisdictio	n.	N.	DCT 2 9 2009

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