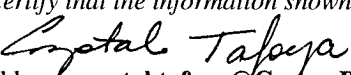


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
		1. WELL API NO. <b>30-045-34776</b>												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No. E-504-16												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Allison Unit</b>										
				6. Well Number: <b>6N</b> <div style="text-align: right;"><b>RCVD NOV 6 '09 OIL CONS. DIV.</b></div>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <span style="float: right;"><b>DIST. 3</b></span>														
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>				9. OGRID <b>14538</b>										
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>				11. Pool name or Wildcat <b>Blanco Mesaverde</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
<b>Surface:</b>	<b>N</b>	<b>16</b>	<b>32N</b>	<b>6W</b>		<b>995</b>								
<b>BH:</b>	<b>M</b>	<b>16</b>	<b>32N</b>	<b>6W</b>		<b>699</b>								
13. Date Spudded <b>7/10/2009</b>	14. Date T.D. Reached <b>8/25/2009</b>	15. Date Rig Released <b>10/22/2009</b>		16. Date Completed (Ready to Produce) <b>10/22/2009</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>GL 6115' KB 6130'</b>								
18. Total Measured Depth of Well <b>MD 7915' TVD 7649'</b>		19. Plug Back Measured Depth <b>MD 7909' TVD 7643'</b>		20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>								
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blanco Mesaverde 4572' - 5909'</b>														
<b>CASING RECORD (Report all strings set in well)</b>														
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE								
<b>9 5/8" / H-40</b>		<b>32.3#</b>		<b>228'</b>		<b>12 1/4"</b>								
<b>7" / J-55</b>		<b>23#</b>		<b>4077'</b>		<b>8 3/4"</b>								
<b>4 1/2" / L-80</b>		<b>11.6#</b>		<b>7911'</b>		<b>6 1/4"</b>								
24. LINER RECORD				25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					<b>2 3/8", 4.7#, L-80</b>	<b>7830'</b>								
26. Perforation record (interval, size, and number) Point Lookout/Lower Menefee w/ .34" diam. 1SPF @ 5451' - 5909' = 25 Holes Menefee/Cliffhouse w/ .34" diam. 1SPF @ 5010' - 5352' = 25 Holes Lewis w/ .34" diam. 1SPF @ 4572' - 4808' = 25 Holes  Mesaverde Total Holes = 75				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>5451' - 5909'</b></td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 48,972gals 60% Slick Water w/ 100,952# Brady Sand. N2:1,035,000SCF</td> </tr> <tr> <td><b>5010' - 5352'</b></td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 48,258gals 60% Slick Water w/ 100,007# Brady Sand. N2:974,600SCF</td> </tr> <tr> <td><b>4572' - 4808'</b></td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 20,244gals 75% Slick Water w/ 72,269# Brady Sand. N2:1,010,500SCF</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>5451' - 5909'</b>	Acidize w/ 10bbls 15% HCL. Frac w/ 48,972gals 60% Slick Water w/ 100,952# Brady Sand. N2:1,035,000SCF	<b>5010' - 5352'</b>	Acidize w/ 10bbls 15% HCL. Frac w/ 48,258gals 60% Slick Water w/ 100,007# Brady Sand. N2:974,600SCF	<b>4572' - 4808'</b>	Acidize w/ 10bbls 15% HCL. Frac w/ 20,244gals 75% Slick Water w/ 72,269# Brady Sand. N2:1,010,500SCF
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<b>PRODUCTION</b>														
Date First Production <b>SI W/O First Delivery</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>			Well Status (Prod. or Shut-in) <b>SI</b>									
Date of Test <b>10/14/2009</b>	Hours Tested <b>1 hr</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>160 mcf/h</b>	Water - Bbl. <b>2 bwph</b>								
Tubing Press. <b>SI - 939psi</b>	Casing Pressure <b>SI - 934psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>3828 mcf/d</b>	Water - Bbl. <b>40 bwpd</b>	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					30. Test Witnessed By									
31. List Attachments <b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingle by DHC order # 3052AZ.</b>														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude		Longitude		NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature 		Printed Name <b>Crystal Tafoya</b>		Title <b>Regulatory Technician</b>		Date <b>11/5/2009</b>								
E-mail Address <b>crystal.tafoya@ConocoPhillips.com</b>														

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2055'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2149'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2646'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3004'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5005'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5357'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5535'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6044'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6920'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7645'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7809'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

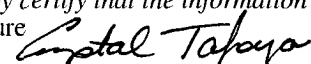
No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

*[Signature]*

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N French Dr, Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd, Aztec, NM 87410 <b>District IV</b> 1220 S St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008								
		1. WELL API NO. <b>30-045-34776</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. <b>E-504-16</b>								
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>DIST. 3</b>								
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		9. OGRID <b>14538</b>								
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>Basin Dakota</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	16	32N	6W		995	S	1765	W	San Juan
BH:	M	16	32N	6W		699	S	565	W	San Juan
13. Date Spudded <b>7/10/2009</b>	14. Date T.D. Reached <b>8/25/2009</b>	15. Date Rig Released <b>10/22/2009</b>		16. Date Completed (Ready to Produce) <b>10/22/2009</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>GL 6115' KB 6130'</b>			
18. Total Measured Depth of Well <b>MD 7915' TVD 7649'</b>		19. Plug Back Measured Depth <b>MD 7909' TVD 7643'</b>		20. Was Directional Survey Made? <b>YES</b>			21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota 7826' - 7888'</b>										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>9 5/8" / H-40</b>		<b>32.3#</b>		<b>228'</b>		<b>12 1/4"</b>		<b>Surface, 76sx(122cf-22bbls)</b>		<b>3 bbls</b>
<b>7" / J-55</b>		<b>23#</b>		<b>4077'</b>		<b>8 3/4"</b>		<b>Surface, 700sx(1420cf-253bbls)</b>		<b>140 bbls</b>
<b>4 1/2" / L-80</b>		<b>11.6#</b>		<b>7911'</b>		<b>6 1/4"</b>		<b>TOC@2104' 395sx(574cf-102bbls)</b>		
<b>LINER RECORD</b>						<b>TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					<b>2 3/8", 4.7#, L-80</b>	<b>7830'</b>				
26. Perforation record (interval, size, and number) <b>Dakota w/ .34" diam.</b> <b>2SPF @ 7826' - 7888' = 40 Holes</b>  <b>Dakota Total Holes = 40</b>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>7826' - 7888'</b> Acidize w/ 10bbls 15% HCL. Frac w/ 102,438gals SlickWater w/ 41,411# 20/40 TLC Sand.					
<b>PRODUCTION</b>										
Date First Production <b>SI W/O First Delivery</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>SI</b>				
Date of Test <b>10/22/2009</b>	Hours Tested <b>1 hr</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>38 mcf/h</b>	Water - Bbl. <b>trace</b>	Gas - Oil Ratio			
Tubing Press. <b>SI - 939psi</b>	Casing Pressure <b>SI - 934psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>916 mcf/d</b>	Water - Bbl. <b>8 bwpd</b>	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By				
31. List Attachments <b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingle by DHC order # 3052AZ.</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name <b>Crystal Tafoya</b>		Title <b>Regulatory Technician</b>		Date <b>11/5/09</b>				
E-mail Address <b>crystal.tafoya@ConocoPhillips.com</b>										

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## INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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T. Anhy	T. Canyon	T. Ojo Alamo 2055'	T. Penn A"
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T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology