

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 04 2009

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit F (SENW), 1455' FNL & 1895' FWL, Section 20, T31N, R10W, NMPM

Bureau of Land Management

5. **Lease Number**

NM-03187

6. **If Indian, All. or
Tribe Name**7. **Unit Agreement Name**8. **Well Name & Number**
Cain 1C9. **API Well No.**
30-045-3488910. **Field and Pool**
Blanco MV / Basin DK11. **County and State**
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other --☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please See Attached

RCVD NOV 9 '09

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

NOV 05 2009

FARMINGTON FIELD OFFICE
BY T. Salyers**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 11/3/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

11/9

PC

Cain 1C
API# 30-045-34889
Burlington Resources Oil & Gas Company, LP
Blanco Mesaverde / Basin Dakota

- 05/15/2009 RU BlueJet W/L. RIH w/ gauge ring. Run GR/CCL/CBL Logs. TOC @ 2560'. RD W/L 5/15/09 ✓
- 06/12/2009 Install Frac valve. PT csg to 6600#/30min @ 11:30hrs on 6/12/09. Test – OK ✓
- 06/15/2009 RU BlueJet W/L to Perf Dakota w/ .34" diam. – 2SPF @ 7332', 7330', 7318', 7316', 7296', 7286', 7284', 7282', 7266', 7264', 7262', 7260' = 24 Holes. 1SPF @ 7246', 7242', 7240', 7238', 7234', 7232', 7228', 7226', 7224', 7220', 7202', 7196', 7194', 7184', 7180', 7174', 7158', 7156', 7152', 7146', 7144', 7140', 7136', 7134', 7132', 7130' = 26 Holes. Dakota Total Holes = 50. Acidize w/ 10bbls 15% HCL. Frac w/ 207,580gals 85% SlickWater w/ 24,738# 20/40 Arizona Sand. N2:4,461,700SCF. Set CBP @ 5420'
Perf Point Lookout/ Lower Menefee w/ .34" diam. – 1SPF @ 5300', 5298', 5294', 5290', 5248', 5236', 5180', 5120', 5118', 5100', 5086', 5064', 5058', 5054', 5038', 5034', 5004', 5002', 5000', 4992', 4950', 4928', 4896', 4878', 4838', 4760' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 124,240gals 60% SlickWater w/ 106,499# of 20/40 Arizona Sand. N2:1,075,900SCF. Set CFP @ 4640'
Perf Upper Menefee/Cliffhouse w/ .34" diam. – 1SPF @ 4618', 4614', 4590', 4578', 4572', 4566', 4560', 4554', 4548', 4542', 4530', 4524', 4518', 4512', 4506', 4500', 4490', 4440', 4414', 4408', 4404', 4398', 4326', 4318', 4308' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 117,705gals 60% SlickWater w/ 105,591# of 20/40 Arizona Sand. N2:1,035,700SCF. Start Flowback. ✓
- 06/18/2009 RIH w/ CBP set @ 4110'. RD Flow back & Frac Equip.
- 10/07/2009 MIRU AWS 521. NU BOPE. PT BOPE. Test – OK.
- 10/08/2009 Tag CBP @ 4110' & M/O. CO & M/O CFP @ 4640'.
- 10/09/2009 CO & M/O CBP @ 5420'.
- 10/09/2009 Started selling MV & DK gas thru GRS. ✓
- 10/12/2009 C/O to PBTD @ 7350'. Flowback.
- 10/14/2009 RIH w/ 4 ½" CBP set @ 5450'. Flow Test MV. ✓
- 10/15/2009 Tag 4 ½" CBP @ 5450' & M/O. Flowback.
- 10/20/2009 Run Spinner on Dakota. RIH w/ 234jts, 2 3/8", 4.7#, J-55 tbg set @ 7256' w/ F-Nipple @ 7254'. ND BOPE. NU WH. RD RR @ 19:00hrs on 10/20/09 ✓

PC