

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No.
NMSF-078764

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit 183C

9. API Well No.
30-039-30764

10. Field and Pool, or Exploratory Area
BLANCO-MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPPLICATE

RECEIVED

OCT 30 2009

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640 505-634-4208

4. Location of Well (Footage, Sec., T., R., M , or Survey Description)
2330' FNL & 305' FEL SEC 19 31N 5W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other COMPLETION

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-16-09 - MIRU BWWC and run CBL, TOC @ 3085' ✓

9-20-09 - MIRU AWS #471. Pressure test production casing to 1500 psi for 30 min, Good test. ✓

9-21-09 - DO FC and cement to PBTD @ 8007'. MOL with AWS #471.

9-22-09 - Rigless - Perf Dakota, 7880'-8002', with 66, 0.34" holes. Frac Dakota with 5003# 100 mesh BASF followed with 118,675# 40/70 BASF.

9-26-09 - Set Flo-thru BP @ 7432'. Perf lower Mancos, 7097'-7260', with 63, 0.34" holes. Frac lower Mancos with 5048# 100 mesh BASF followed with 96,357# 40/70 BASF. Set Flo-thru BP @ 7070'. Perf upper Mancos, 6864'-7054' with 60, 0.34" holes. Frac upper Mancos with 5029# 100 mesh BASF followed with 99,520# 40/70 BASF.

RCVD NOV 9 '09
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 02 2009

FARMINGTON FIELD OFFICE

BY T. Salazar

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 10-30-09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

NMCCO

Rosa Unit COM #183C

9-27-09 – 10-15-09 – Flowback DK/MC.

10-15-09 – MOL AWS #471.

10-17-09 – Set CBP @ 6070'.

10-18-09 – Perf lower Mesaverde, 5647'-5908', with 62, 0.34" holes. Frac lower Mesaverde with 82,526# 20/40 mesh BASF. Set Flo-thru BP @ 5626'. Perf upper Mesaverde, 5396'-5610' with 49, 0.34" holes. Frac upper Mesaverde with 79,672# 20/40 mesh BASF.

10-20-09 – DO Flo-Thru BP @ 5626'

10-27-09 – DO CPB @ 6070', DO Flo-thru BP @ 7070', DO Flo-thru BP @ 7432'

10-28-09 – FLOW TEST: Duration = 2 hr, Test Method, choke = 1/2", MCF/D = 2695, Csg Psi = 450 lbs, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring

10-29-09 – Land well as follows, 2-3/8" half muleshoe, 1 jt 2-3/8" J-55 tbg, 1.780 I.D. F-nipple, 246 jts 2-3/8" 4.70# J-55 EUE tbg, EUE tbg, EOT @ 7980' F-nipple @ 7948' ✓

ROSA UNIT #183C
BLANCO MV/BASIN MANCOS/BASIN DK

Spud Date 8/24/09
 Completed 10-29-09
 1st Delivered 00-00-00.

Location: 2330' FNL & 305' FEL
 SE/4 NE/4 Section 19 (H), T31N, R05W
 Rio Arriba Co., NM

Elevation: 6327' GR
API #: 30-039-30764

<u>Tops</u>	<u>Depth</u>
Lewis	3590'
Cliff House	5390'
Point Lookout	5646'
Mancos	6114'
Graneros	7747'
Dakota	7881'

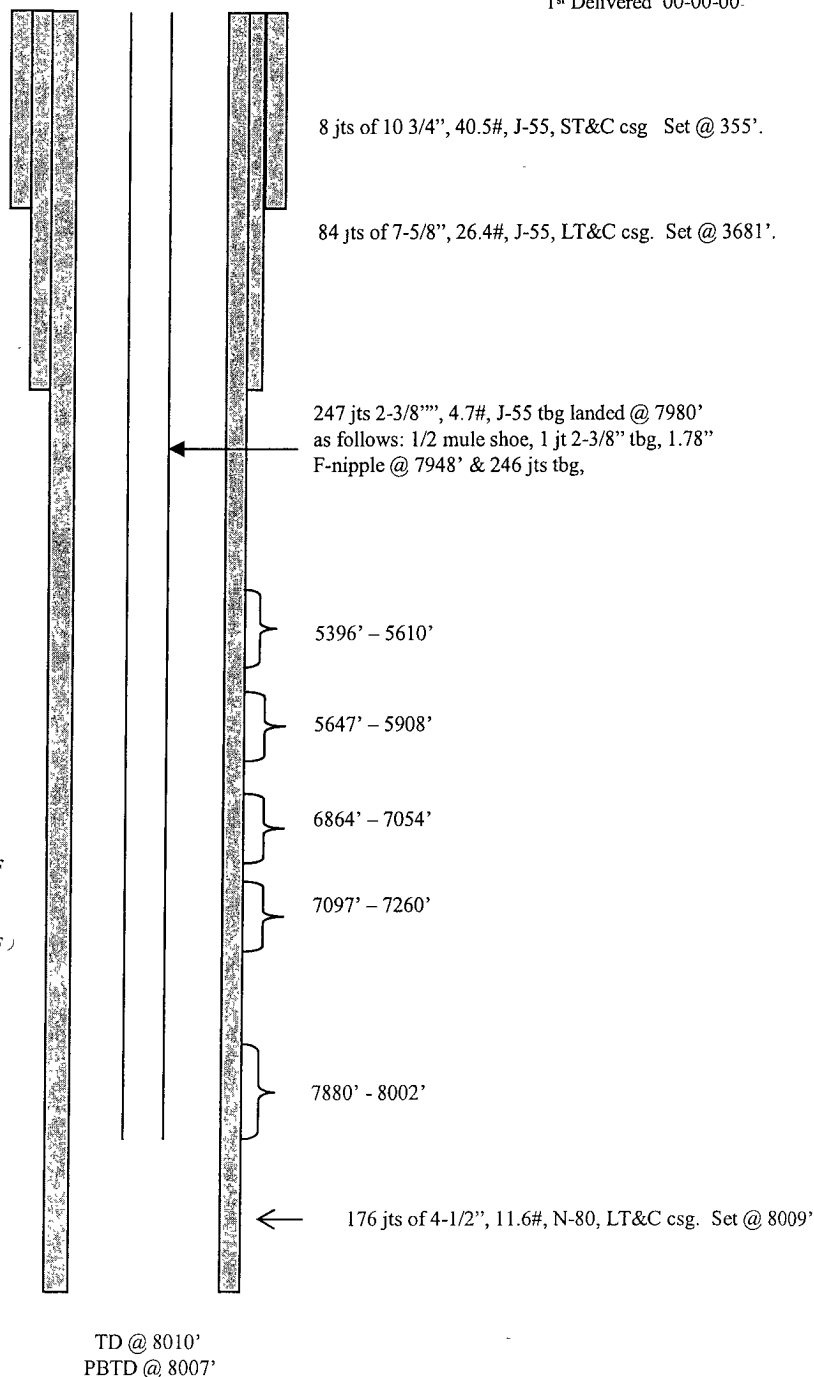
UPPR MESAVERDE: 5396'-5610' (49, 0 3/4" holes)
 Frac with 79,672# 20/40 BASF

LWR MESAVERDE: 5647'-5908' (62, 0.34" holes)
 Frac with 82,526# 20/40 BASF

UPPR MANCOS: 6864' - 7054' (60, .034" holes) Frac w/
 5029# 100 mesh BASF followed with 99,520# 40/70 BASF

LWR MANCOS 7097' - 7260' (63, .034" holes) Frac w/
 5048# 100 mesh BASF followed with 96,357# 40/70 BASF

Dakota: 7880'-8002' (66, 0.34" holes) Frac w/ 5003#
 100 mesh followed with 118,675# 40/70 mesh BASF



HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
14 3/4"	10 3/4", 40.5#	290 s xs	521 cu.ft.	surface
9 7/8"	7 5/8", 26.4#	570 s xs	1401 cu.ft.	surface
6 3/4"	4 1/2", 11.6#	580 s xs	812 cu.ft.	3085' - CBL