

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

NOV 05 2009

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SEnw), 2640' FNL & 2075' FWL, Section 25, T28N, R5W, NMPM

Bottomhole: Unit E (SWNW), 2162' FNL & 712' FWL, Section 25, T28N, R5W, NMPM

5. Lease Number
SF-079520-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 Unit 78N
9. API Well No.
30-039-30368
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

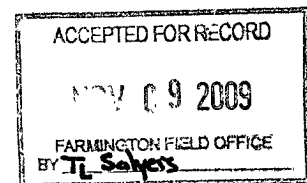
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

RCVD NOV 13 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 11/5/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 40

San Juan 28-5 Unit 78N
API# 30-039-30368
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

07/30/2009 RUN Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 460'. RD W/L 7/30/09 ✓

08/28/2009 Install Frac valve. PT csg to 4500#/30min @ 12:30hrs on 8/28/09. Test - OK ✓

09/01/2009 RU Basin W/L to Perf **Dakota** w/ .34" diam. - 1SPF @ 8152', 8154', 8156', 8158', 8160', 8166', 8168', 8174', 8176', 8192', 8194', 8206', 8208', 8210', 8220', 8222', 8224', 8226' = 18 Holes. 2SPF @ 8240', 8246', 8250', 8254', 8258', 8262', 8266', 8270', 8274', 8300', 8304', 8308', 8312', 8316', 8320', 8328', 8332', 8336' = 36. Dakota Total Holes = 54. ✓

09/02/2009 Acidize w/ 10bbbls 15% HCL. Frac w/ 99,540gals SlickWater w/ 38,930# of 20/40 Arizona Sand. Set 4 1/2" CBP @ 6490'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. - 1SPF @ 5934', 6024', 6034', 6068', 6072', 6082', 6088', 6101', 6108', 6120', 6128', 6132', 6140', 6148', 6172', 6184', 6200', 6210', 6220', 6228', 6280', 6310', 6336', 6364', 6462' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 111,720gals 60% SlickWater w/ 100,375# of 20/40 Arizona Sand. N2:1,232,700SCF. Set 4 1/2" CFP @ 5880'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. - 1SPF @ 5492', 5506', 5520', 5536', 5560', 5572', 5584', 5595', 5612', 5632', 5640', 5650', 5660', 5678', 5694', 5708', 5714', 5726', 5732', 5740', 5748', 5757', 5796', 5836', 5844' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 113,190gals 60% SlickWater w/ 101,315# of 20/40 Arizona Sand. N2:1,255,900SCF. Set 4 1/2" CFP @ 5380'.

09/03/2009 Perf **Lewis** w/ .41" diam. - 1SPF @ 4878', 4890', 4902', 4914', 4926', 4938', 4950', 4962', 4974', 4986', 4998', 5010', 5022', 5034', 5044', 5054', 5066', 5082', 5094', 5106', 5118', 5130', 5142', 5154', 5166' = 25 Holes. Acidize w/ 66bbbls 2% KCL. Frac w/ 118,775gals 75% Foam w/ 102,958# of 20/40 Arizona Sand. N2:1,771,900SCF. Start Flowback. ✓

09/08/2009 RIH w/ 4" CBP set @ 4770'. RD Flowback & Frac Equip.

10/14/2009 MIRU KEY 15. NU BOPE. PT BOPE. Test - OK

10/15/2009 Tag 4" CBP @ 4770' & M/O.

10/19/2009 CO & M/O 4 1/2" CFP @ 5380'. CO & M/O 4 1/2" CFP @ 5880'.

10/21/2009 Flow Test MV. CO & M/O 4 1/2" CBP @ 6490'. C/O to PBTB @ 8365'. Flowback.

10/27/2009 Run Spinner on Dakota. RIH w/ 253jts, 2 3/8", 4.7#, L-80 tbgs set @ 8254' w/ F-Nipple @ 8253'. ND BOPE. NU WH. RD RR @ 18:00hrs on 10/27/09 ✓