

submitted in lieu of Form 3-60 5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV 12 '09
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

Record Clean Up

RECEIVED

NOV 12 2009

Bureau of Land Management
Farmington Field Office

5. Lease Number
NM-03863
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Valdez 7N
9. API Well No.
30-039-30491
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 1985' FNL & 1410' FWL, Section 28, T28N, R4W, NMPM

Bottomhole: Unit D (NWNW), 817' FNL & 754' FWL, Section 28, T28N, R4W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ MV Completion
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

09/30/2009 MIRU KEY 15. ND BOPE. PT BOPE. Test - OK.

10/01/2009 POOH w/ 285jts, 2 3/8", 4.7#, L-80 tbg. RIH w/ CBP set @ 7112'. RDMO.

10/02/2009 Install Frac valve. PT csg to 4100#30min @ 8:00hrs on 10/2/09. Test - OK. RU Basin W/L to Perf Point Lookout w/ .34" diam. - 1SPF @ 6444', 6466', 6527', 6542', 6573', 6610', 6665', 6690', 6703', 6713', 6726', 6733', 6750', 6772', 6788', 6806', 6816', 6830', 6841', 6856', 6892', 6935', 6949', 6868', 7005' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 48,804gals 60% SlickWater w/ 95.097# of 20/40 Arizona Sand. N2:1,239,200SCF. Set CBP @ 6430'. Perf Menefee/Cliffhouse w/ .34" diam. - 1SPF @ 6130', 6142', 6154', 6158', 6170', 6176', 6182', 6186', 6198', 6206', 6212', 6220', 6246', 6250', 6275', 6279', 6299', 6307', 6326', 6338', 6372', 6376', 6381', 6390', 6422' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 45,990gals 60% SlickWater w/ 97,131# of 20/40 Arizona Sand. N2:1,182,300SCF. Start Flowback.

10/05/2009 RIH w/ 4 1/2" CBP set @ 6016'. RD Flowback & Frac Equip.

10/06/2009 MIRU KEY 15. Tag 4 1/2" CBP @ 6016' & M/O. CO & M/O CBP @ 6430'.

10/08/2009 Flow Test MV.

10/09/2009 CO & M/O CBP @ 7112'. C/O to PBTB @ 8968'. Flowback.

10/13/2009 RIH w/ 285jts, 2 3/8", 4.7#, L-80 tbg set @ 8864' w/ F-Nipple @ 8862'. ND BOPE. NU WH. RD RR @ 16:30hrs on 10/13/09

This well will now produced as a MV/DK under commingle order DHC 2849AZ

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafava Crystal Tafava

Title Regulatory Technician

Date 11/12/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD

NOV 12 2009

FARMINGTON FIELD OFFICE
BY T. Sayers