

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 05 2009

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
SF-078769

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #262A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29940

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
415' FSL & 2275' FEL, SW/4 SE/4 SEC 21-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

OIL CONS. DIV.

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Tubing/Pump Repair

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

10-28-2009

RU AWS - 449 & Equipment - POH w/1-1/4" X 16' PR w/1-1/2" X 6' liner, 1 - 8' x 3/4" pony rod, 48 - 3/4" Type 54 Grm D guided 2.5" rods, 106 x 3/4" Type 54 GR D Rods, 3 - 1-1/2" SB's, 1-1/4" RHAC - RU Spool, BOP, Function Test BOP to POH w/2-7/8" Tubing - POH & LD 122 jts 2-7/8" Tbg, 2.28" I D "F" Nipple, 2-7/8" Mud Anchor, & 210' 1/4" SS Cap String - Change out Tubing Trailers, RU to RIH w/2-7/8" Tbg.

10-29-2009

RU to Run 2-7/8" Tubing - Tally, PU, Rabbit, & RIH w/121 jts 2-7/8" 6.5, J-55, EUE-8rd Tbg, (Yellow Band), PT tubing to 1,000 psi every 30 jts, Tstd Ok. EOT @ 3,958', 2.28" I D "F" Nipple @ 3,927' - RU Swab Tools, RIH & POH w/Standing Valve - RIH w/7 jts 2-7/8" tbg, & 200' 1/4" SS Cap String Banded to Tbg - Land tbg w/Tbg Hanger, ND BOP, RU to RIH w/Pump & Rods - RIH w/2-1/2" X 1-1/4" X 8' X 12' w/1" X 6' Gas Anchor, 3 - 1-1/2" X 3/4" API K Sinker Bars, 106 - 3/4" Type 54, API GR D rods, 48 - 3/4" Type 54, GR D guided 2.5" rods, 3 - 8', 6', 4', - 3/4" Pony Rods, 1-1/4" X 16' polish rod w/1-1/2" X 8' Liner, Seat Pump Pressure Test Pump to 500 psig, Tested OK, Released Pressure, Changed 25 3/4" Rod Boxes - Hang Pump & Rods, SWI & Secure for Night - POH, LD & Sent to Tuboscope 122 jts 2-7/8", 6.5, J-55, EUE-8rd - RIH w/121 jts 2-7/8", 4.7#, J-55, EUE-8rd (Yellow Band), Returned 2 jts 6.5#, J-55, EUE-8rd (Yellow Band) to Tuboscope.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician II

Date November 3, 2009

(This space for Federal or State office use)

Approved by

Title

Date

NOV 06 2009

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ROSA UNIT #262A
BASIN FRUITLAND COAL**

Surface Location:

415' FSL and 2275' FEL
SW/4 SE/4 Sec 21(O), T31N, R5W
Rio Arriba, NM

Bottom Hole Location:

1404' FSL and 2276' FEL
NW/4 SE/4 Sec 21(J), T31N, R5W
Rio Arriba, NM

Elevation: 6795' GR
API # 30-039-29940

Pumping Unit
Lufkin 114-143-64

Spud: 06/25/07

Completed: 08/25/07

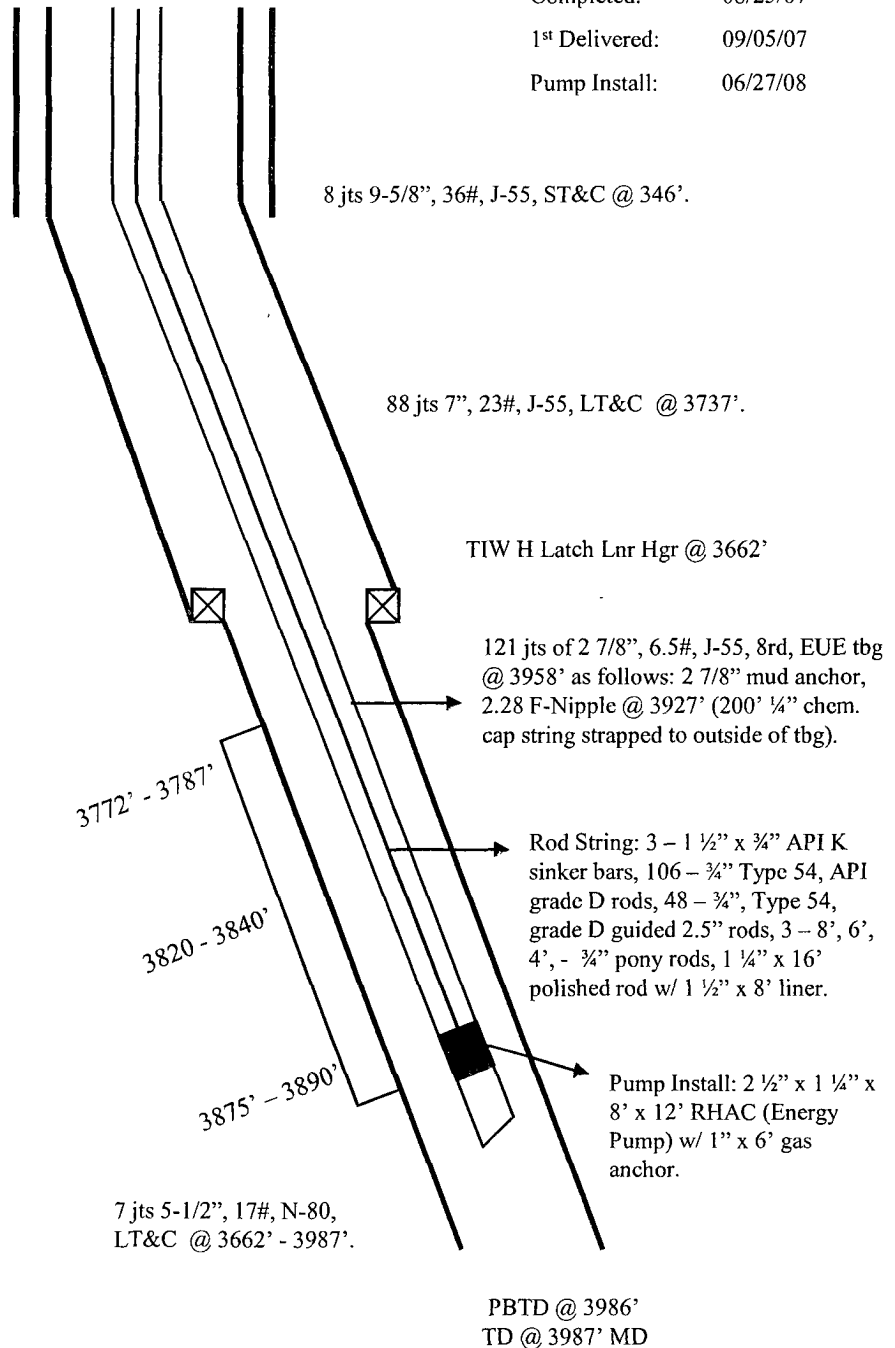
1st Delivered: 09/05/07

Pump Install: 06/27/08

Top	MD Depth
Ojo Alamo	3120'
Kirtland	3234'
Fruitland	3610'

0.50", 4SPF
200 holes total

Underream 6-1/4" to 9-1/2" from
3750' to 3987'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	191 sxs	269 cu.ft.	Surface
8-3/4"	7", 23#	700 sxs	1376 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		