

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078772

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

7. If Unit or CA, Agreement Designation
Rosa Unit

1. Type of Well
Oil Well Gas Well X Other

NOV 03 2009

8. Well Name and No.
Rosa Unit 164C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

Bureau of Land Management
Farmington Field Office

9. API Well No.
30-039-30109

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
Blanco MV/Basin MC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1840' FSL & 865' FEL -- BHL 204' FSL & 929' FEL, SEC 1, 31N, 6W

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

X Notice of Intent

Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Allocation Change

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note Report results of multiple completion
on Well Completion or Recompletion Report
and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production completed the Dakota formation on this well in 2008. We recently completed the Mancos and the Mesaverde formations. However we got stuck, and due to winter closure, left a bridge plug in the hole @ 8000', isolating the Dakota formation. Williams was granted permission to commingle the MV, MC & DK per AZT-3249. Williams plans to change the allocation on this well to 84% Mesaverde and 16% Basin Mancos per attached allocation letter. A production log will be run on this well after the bridge plug over the Dakota formation is removed next summer

RCVD NOV 9 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 11/2/09

(This space for Federal or State office use)

Approved by

Joe Hewitt

Title

Geo

Date

11-4-09

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Exploration & Production

Production Allocation Recommendation Rosa 164C (MC/MV)

WELLNAME: Rosa 164C
LOCATION: Sec.1, T31N,R06W
API No.: 03-039-30109

FIELD: Rosa Blanco
COUNTY: Rio Arriba, NM
Date: 11/2/09

Current Status: Williams currently completed the Rosa 164C in the Dakota, Mancos and Mesa Verde formations. However, a bridge plug became stuck above the Mancos formation and due to closure (11/1/09) we have left the plug in the hole until we can retrieve it in April 2010.

Allocation Method: Williams is currently underway running production logging tools in our MV/MC/DK wells to accurately account for gas and water production. The Rosa Unit 149C was logged recently and is located less than 1 mile away from the 164C. The 149C was completed in the MV/MC/DK, therefore to use the same allocation, the DK production had to be discounted from the total gas stream. The allocation for the 164C should be as follows:

Total flow = 2,591 Mcfd

MC allocation = MC prod / Total prod = 410 Mcfd / 2,591 Mcfd = **15.82%**

MV allocation = MV prod / Total prod = 2,181 Mcfd / 2,591 Mcfd = **84.18%**

A production log will be run on this well after the bridge plug over the DK formation is removed.