

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

- |   |   |
|---|---|
| 1. Type of Well<br>GAS  | 5. Lease Number<br>SF-080668                      |
| 2. Name of Operator<br><b>BURLINGTON</b><br>RESOURCES OIL & GAS COMPANY LP  | 6. If Indian, All. or<br>Tribe Name               |
| 3. Address & Phone No. of Operator<br><br>PO Box 4289, Farmington, NM 87499 (505) 326-9700  | 7. Unit Agreement Name<br>San Juan 27-4 Unit      |
| 4. Location of Well, Footage, Sec., T, R, M<br><br>Surf: Unit I (NESE), 1857' FSL & 185' FEL, Section 10, T27N, R4W, NMPM<br>BH: Unit O (SWSE), 1232' FSL & 1706' FEL, Sec. 10, T27N, R4W, NMPM | 8. Well Name & Number<br>San Juan 27-4 Unit #140C |
|   | 9. API Well No.<br><br>30-039-30484               |
|   | 10. Field and Pool<br><br>Blanco MV/Basin Dk      |
|   | 11. County and State<br>Rio Arriba, NM            |

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -- Isolate Water zone w/ CIBP over DK perfs
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD NOV 13 '09  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

The subject well starting making too much water (approx. 30 bbls water per hour). Burlington Resources wishes to set a CIBP over the Dakota perfs and produce only MV until next spring after the winter closure period. We will return in the spring or early summer (depends on rig availability) and properly isolate the water producing Dakota perforations and then put the well back on as a MV/DK commingled well.

Plans are to set the CIPB @ 6550' with the tubing set @ 6447'. DK perfs are between 8262' and ~~8727'~~ 8427'. MV perfs are between 5611' - 6475'. ✓

Approvals were received to conduct this work from Troy Saylers (BLM) and Kelly Roberts (OCD) on 10/28/09. ✓ OCD gave approval with the condition of approval to have the DK water perfs properly abandon and the well back to commingled MV/DK by 6/1/10.

**14. I hereby certify that the foregoing is true and correct.**

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 10/28/09

(This space for Federal or State Office use)

APPROVED BY Troy L Saylers Title Petroleum Engineer Date 11/10/2009

CONDITION OF APPROVAL, if any:

NMOCD 10