

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AMENDED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit B (NWNE), 1160' FNL & 2485' FEL, Section 23, T27N, R4W, NMPM
BH: Unit B (NWNE), 1000' FNL & 1400' FEL, Section 23, T27N, R4W, NMPM

5. Lease Number
SF-080672

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 Unit 109A

9. API Well No.

30-039-30618

10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD NOV 13 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

07/29/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min. on 7/29/09. Test - OK. 07/30/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4263' - Int TD reached 8/1/09. Circ. hole. TIH w/ 101jts, 7", 23#, J-55 LT&C set @ 4248' w/ STAGE TOOL @ 3405'. 08/02/09 RU to cmt. 1st STAGE - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (56cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .8% bentonite, .4% SMS. Lead w/ 25sx (53cf-9bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 99sx (137cf-24bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW, 125bbls MW. Bump plug. Plug down. Open STAGE TOOL & circ 5bbls cmt to surface. WOC. 2nd STAGE - Pre-flush w/ 10bbls FW, 10bbls GW, 2bbls FW. Pumped scavenger 20sx (56cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .8% bentonite, .4% SMS. Lead w/ 420sx (895cf-159bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 134bbls FW. Bump plug & close stage tool. Circ. 48bbls cmt to surface. Plug down @ 09:45hrs on 8/3/09. RD cmt. WOC. 08/03/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 3405'. PT 7" csg to 1500#/30min @ 3:30hrs on 8/4/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 8408' (TD) TD reached 8/6/09.

08/07/2009 Notified agencies of change in production casing string. NOI filed 8/7/09.

08/07/2009 Circ. hole & RIH w/ 204jts total 102jts, 4 1/2", 11 6#, L-80 LT&C from surface to 4193', 102jts, 4 1/2", 11 6#, J-55 LT&C from 4193' to 8406'. Rig set @ 8406'. RU cmt. 08/07/2009 Preflushed w/ 10bbls MF, 2bbls FW. Pump up scavenger w/ 10sx (27cf-5bbls) Premium Lite HS FM cmt. Tail w/ 300sx (594cf-106bbls) Premium Lite HS FM w/ .25pps Celloflake, 3%CD-32, 6.25pps LCM-1, 1% FL-52. Drop Plug & displace w/ 131bbls FW. Bump plug, plug down @ 1322hrs. RDRR. *tr*

PT will be conducted by Completion Rig. Results will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title: Regulatory Technician

Date 11/10/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD *16*

DATE RECEIVED FOR RECORD
NOV 18 2009
FARMINGTON FIELD OFFICE
BY <i>T. Sayers</i>