

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit G (SWNE), 2080' F NL & 1980' FEL, Section 15, T28N, R7W, NMPM

5.

Lease Number
SF - 079289
If Indian, All. or
Tribe Name

7.

Unit Agreement Name
San Juan 28-7 Unit

8.

Well Name & Number
San Juan 28-7 Unit 234P

9.

API Well No.

30-039-30642

10.

Field and Pool

11.

Basin DK/Blanco MV
County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD NOV 13 '09

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

DET. 3

13. Describe Proposed or Completed Operations

11/01/2009 MIRU HP 282. PT csg to 600#/30 min. - Good Test. RIH w/8 3/4" bit & tagged @ 236'. D/O cmt and drilled Ahead to 3156'. Circ Hole. RIH w/76jts 7", 20#, J-55, ST&C csg. & set @ 3146'. RU cmt 11/05/2009. Preflushed w/10bbls Gel water & 10bbls FW. Pumped Scavenger 15sx (56cf - 10bbls). Pumped Lead 361sx (758cf - 135bbls) 75% Type X Class G cmt w/Celloflakes 3% Sodium Medasilicate & 20% Antifoam. Followed by Tail 82sx (82cf - 15bbls) 50/50 POZ/MTN G cmt. Cello Flakes, Gilsite, 2% Bentonite, 2% CACL, 15% Friction Reducer, 1% Antifoam. Drop plug & displaced w/126bbls FW. Circ 58bbls cmt to surface @ 07:00hrs on 11/05/2009. WOC

11/06/2009 PT csg to 1500#/30 min. - Good Test. RIH w/6 1/4" bit tagged cmt @ 4819'. D/O cmt drilled ahead to 7326' (TD). TD reached 11/06/2009. RIH w/162jts, 4 1/2" 10.5#, J-55, ST&C csg set @ 7325'. RU to cmt. Preflushed w/10bbls gel water, & 2bbls FW. Pumped Scavenger 16sx (28cf - 5bbls) 50/50 POZ/MTN Class G cmt w/Celloflakes, Kolite, 3.5% Bentonite, .25% FL, 15% Friction reducer, .15% Retarder & 1% Antifoam. Pumped Tail 408sx (588cf - 104bbls) 50/50 POZ/MTN Class G cmt w/1% Antifoam, .25# Cellophane Flakes, 15% Dispersant, .25% Fluid Loss Control, 15%, Retarder, 3.5% Bentonite, 5.0# Kolite. Drop Plug & displaced w/116bbls FW w/25# sugar in first & 10bbls of displacement. Bump Plug @ 16:30hrs on 11/07/2009. WOC RD RR @ 22:30hrs on 11/07/2009.

PT will be conducted by completion rig: results & TOC will appear on next report.

ACCEPTED FOR RECORD

NOV 12 2009

FARMINGTON FIELD OFFICE
BY T. Saliers

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 11/11/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOCD for