## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV 0 4 2009 Bureau of Land Management

3. 4 4. I	Sype of Well GAS  Name of Operator  ConocoPhillips  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M	<ul><li>5.</li><li>6.</li><li>7.</li><li>8.</li><li>9.</li></ul>	Lease Number SF-078426 If Indian, All. or Tribe Name Unit Agreement Name San Juan 29-6 Unit Well Name & Number San Juan 29-6 Unit 4M API Well No.
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4. I	ocation of Well, Footage, Sec., T, R, M	9.	API Well No.
			30-039-30706
1	urface: Unit F (SENW), 1725' FNL & 1350' FWL, Section 17, T29N, R6W, NMPM	10.	Field and Pool Blanco MV / Basin Dk
	ottomhole: Unit K (NESW), 2515' FSL & 1900' FWL, Section 17, T29N, R6W, NMPM	11.	County and State Rio Arriba, NM
12. (	HECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTI	IER	DATA
	ype of Submission Type of Action		
	Notice of Intent Abandonment Change of Plans Recompletion New Construction	X	Other - Casing Report
	X Subsequent Report Plugging Non-Routine Fracturing		RCVD NOV 13:09
	Casing Repair Water Shut off		OIL CONS. DIV.
	Final Abandonment Altering Casing Conversion to Injection		DIST. 3
set @ 75:25 cellof anti-fe & circ .25pp. 3% sc 08:53 10/28 bit to 2bbls .1% a retard	22/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4173' - Inter TD reached 10/26/09. Circ. hole & RIH w/ 97jts, 7", 23#, J-55 LT&G @ 4163' w/ stage tool @ 2917'. 10/27/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 15sx (55cf-10bbls) 25 Class G cmt w/ .25pps celloflake, 3% sodium medascilicate, 20% anti-foam. Lead w/ 90sx (191cf-34bbls) 75:25 Class G cmt w/ .25pps oflake, 20% anti-foam, 3% sodium silicate. Tail w/ 110sx (139cf-25bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, 15% dispersant. Drop plug & displaced w/ 60bbls FW, 102bbls MW. Bump plug. Plug down @ 03:10hrs on 10/28/09. Open stage to the composition of the composi		
PT wi	l be conducted by Completion Rig. Results & TOC will appear on next report.		
14. I	hereby certify that the foregoing is true and correct.		
Signe	d Crystal Tafoya Crystal Tafoya Title Regulatory Tec	hnic	ian Date <u>/1/4/</u> 2009
	space for Federal or State Office use) OVED BY Title		ACCEPTED FOR RECORD
	O LED DIIHC	<u> </u>	1705