

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 660' FSL & 1510' FWL, Section 24, T30N, R5W, NMPM

RECEIVED
NOV 05 2009
Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-080537
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-5 Unit
8. Well Name & Number
San Juan 30-5 Unit 21M
9. API Well No.
30-039-30717
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

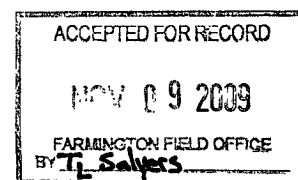
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other - Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction	
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing	
	☐ Casing Repair	☐ Water Shut off	
	☐ Altering Casing	☐ Conversion to Injection	

RCVD NOV 13 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician Date 11/5/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD

pc

San Juan 30-5 Unit 21M
API# 30-039-30717
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

- 09/08/2009** RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3302' ✓ RD W/L 9/8/09
- 09/16/2009** RU BlueJet W/L. Run GR/CCL/CBL Logs. RD W/L 9/16/09
- 09/28/2009** Install Frac valve. PT csg to 6600#/30min @ 10:30hrs on 9/28/09. Test - OK. ✓
- 09/29/2009** RU BlueJet W/L to Perf **Dakota** w/ .34" diam. - 2SPF @ 8334', 8337', 8340', 8343', 8346', 8349', 8352', 8355', 8358', 8376', 8379', 8382', 8385', 8388', 8391', 8394', 8397', 8400', 8403', 8406', 8409', 8412', 8415', 8418', 8422', 8425', 8446', 8448' = 56 Holes. Acidize w/ 20bbls 15% HCL. Frac w/ 112,602gals SlickWater w/ 40,920# of 20/40 TLC Sand. Set CBP @ 6485'.
- Perf **Point Lookout** w/ .34" diam. - 1SPF @ 6086', 6090', 6100', 6110', 6124', 6130', 6135', 6173', 6182', 6188', 6194', 6200', 6208', 6214', 6226', 6234', 6250', 6254', 6273', 6278', 6310', 6334', 6348', 6356', 6435' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 50,568gals 60% SlickWater w/ 100,130# of 20/40 Arizona Sand. N2:1,164,000SCF. Set CFP @ 6030'.
- Perf **Menefee/Cliffhouse** w/ .34" diam. - 1SPF @ 5633', 5643', 5684', 5690', 5696', 5703', 5830', 5860', 5881', 5885', 5890', 5897', 5903', 5909', 5914', 5919', 5923', 5936', 5942', 5948', 5954', 5958', 5976', 5980', 5984' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 49,224gals 60% SlickWater w/ 100,130# of 20/40 Arizona Sand. N2:1,246,000SCF. Start Flowback. ✓
- 10/05/2009** RIH w/ 4" CBP set @ 5515'. RD Flowback & Frac Equip.
- 10/08/2009** MIRU DWS 26. NU BOPE. PT BOPE. Test - OK.
- 10/09/2009** Tag 4" CBP @ 5515' & M/O.
- 10/12/2009** CO & M/O CFP @ 6030'. Flowback.
- 10/12/2009** Started selling MV gas thru GRS. ✓
- 10/14/2009** Flow Test MV. CO & M/O CBP @ 6485'. DK Perf making too much water and was unable to flow. ✓
- 10/15/2009** C/O to PBTD @ 8465'.
- 10/23/2009** **Contacted Agencies to TA Dakota. See Sundry dated 10/28/09.** ✓
- 10/23/2009** RIH w/ CBP set @ 8280'
- 10/26/2009** RIH w/ 204jts, 2 3/8", 4.7#, J-55 tbgs set @ 6351' w/ F-Nipple @ 6349'. ND BOPE. NU WH. RD RR @ 19:30hrs on 10/26/09. ✓

This well is currently producing as a standalone MV. ✓