

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 04 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Surface: Unit E (SWNW), 1670' FNL & 1115' FWL, Section 27, T28N, R6W, NMPM
Bottomhole: Unit F (SENW), 2292' FNL & 1870' FWL, Section 27, T28N, R6W, NMPM
5. Lease Number
SF-079050-D
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 154N
9. API Well No.
30-039-30771
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD NOV 13 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

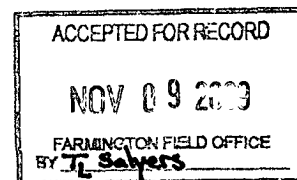
☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle: Regulatory TechnicianDate 11/4/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date: _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D

San Juan 28-6 Unit 154N
API# 30-039-30771
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

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10/19/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min. 10/19/09 Test – OK. **10/19/2009** RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3715' – Inter TD reached 10/21/09. Circ. hole & RIH w/ 85jts, 7", 23#, J-55 LT&C set @ 3700' w/ stage tool @ 2876'. 10/23/09 RU to cmt. 1st Stage – Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 31sx (66cf-12bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 88sx (121cf-22bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW, 104bbls MW. Bump plug. Plug down @ 17:00hrs 10/23/09. Open stage tool & circ. 10bbls cmt to surface. WOC. 2nd Stage – Pre-flush w/ 10bbls FW, 10bbls MW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 350sx (746cf-133bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 113bbls FW. Bump plug & close stage tool. Circ. 30bbls cmt to surface. Plug down @ 21:56hrs on 10/23/09. RD cmt. WOC. ✓
10/24/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2876'. PT 7" csg to 1500#/30min @ 16:00hrs on 10/24/09. Test – OK. ✓ Drilled ahead w/ 6 1/4" bit to 7931' (TD) TD reached 10/26/09. POOH w/ workstring and dropped 481' of 4" pipe & air tools. Fished for 2 days. ✓
10/27/2009 Contacted BLM (Jim Lovato) & OCD (Kelly Roberts) and received permission to sidetrack if the fish could not be retrieved. OCD required 100% excess on cement volumes. ✓
10/28/2009 Unable to retrieve fish. ✓ Set cmt retainer @ 3649'. RU to cmt. Pre-flush w/ 20bbls FW. Pumped 516sx (1022cf-182bbls) Class C cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 39bbls FW. Reverse out w/ 60bbls FW. RD cmt.
10/29/2009 RIH w/ whipstock. Cut window from 3637' (TOW) to 3645' (BOW). RIH w/ 6 1/4" bit & drilled ahead to 7931' (TD) TD reached 11/1/09. ✓ Circ. hole & RIH w/ 193jts total. 90jts, 4 1/2", 11.6#, L-80 LT&C and 103jts, 4 1/2", 11.6#, J-55 LT&C set @ 7928'. 11/2/09 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 10sx (30cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 300sx (594cf-106bbls) Premium lite cmt w/ 6.25pps LCM-1, .3% CD-32, 1% FL-52, .25pps celloflake. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 12:17hrs on 11/2/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 18:30hrs on 11/2/09 ✓