<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised Feb. 26, 2007

County

San Juan

Submit to Appropriate District Office

East/West line

**EAST** 

1106

5 Copies

r., Sant	a Fe, NM 87505	Santa Fe, NM 87505		AMENDED REPORT
I.	REQUEST FOR AL	LOWABLE AND AUTHO	DRIZATION TO TRAN	SPORT

1 Operator name and A	Address	<sup>2</sup> OGRID Number  14538 <sup>3</sup> Reason for Filing Code/ Effective Date		
<b>Burlington Resources</b>	Oil Gas Co. LP.			
P.O. Box 4289				
Farmington, NM 874	99	NW		
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code		
30-045-34717	Basin Dakota	71599		
<sup>7</sup> Property Code	<sup>8</sup> Property Name	<sup>9</sup> Well Number		
34287	Negro Canyon	5		

Ut or lot no. Section Township

12

31N

8W

11 Bottom Hole Location											
UL or lot no.	Section 12	Township 31N	Range 8W	Lot Idn	Feet from the 1884	North/South NORTI		Feet from the 2399		West line AST	County San Juan
12 Lse Code F	Lse Code F 13 Producing Method Code F			onnection ate	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date

**SOUTH** 

Range | Lot Idn | Feet from the | North/SouthLine | Feet from the

2350

III. Oil and Gas Transporter	rs	
18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
9018	Western Refining	О
151618	Enterprise 43121314757	G
	Enterprise 9101112 13 14 15 16 17 17 16 17 16 17 16 17 16 17 16 17 16 17 16 17 16 17 16 17 16 17	
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	4	
	OIL CONS. DIV. DIST. 3	
	EOE CONTRACTOR OF THE PROPERTY	

IV. Well Completion Data

Spud Date 6/9/2009	<sup>22</sup> Ready Date 10/21/2009	<sup>23</sup> TD MD 8886' TVD 8495		<sup>25</sup> Perforations 8746'-8850'	<sup>26</sup> DHC, MC DHC 3048AZ
<sup>27</sup> Hole Size	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
12 1/4"	9 5/8",	32.3#, H-40	230'		173 sx (201 cf)
8 3/4"	7",	23#, J-55	5184'		697 sx (1401 cf)
6 1/4"	4 1/2",	11.6#, L-80	8885'		405 sx (591 cf)
	2 3/8"	, 4.7#, L-80	6604'		

V. Well Test Data

31 Date New Oil NA	<sup>32</sup> Gas Delivery Date SI	<sup>33</sup> Test Date 10/22/2009	<sup>34</sup> Test Length 1hr	35 Tbg. Pressure SI-838psi	<sup>36</sup> Csg. Pressure SI-821psi		
Thoke Size 1/2"	<sup>38</sup> Oil 0	<sup>39</sup> Water 0 bwpd	40 Gas 125 mcfd		<sup>41</sup> Test Method Spinner		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief Crystal Tafoya	en above is true and	Approved by:  Charle Terr 1/-16-09  Title: SUPERVISOR DISTRICT # 3				
E-mail Address:  Cry Date:	Regulatory Technician  stal.tafoya@conocophillip  Phone: (505) 3		Approval Date: NOV	1 6 2009			