

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34922
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11751
7. Lease Name or Unit Agreement Name O'Henry
8. Well Number 2
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Dugan Production Corp.

3. Address of Operator  
P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821

4. Well Location

Unit Letter L: 2200 feet from the South line and 660 feet from the West line  
Section 36 Township 30N Range 14W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5553' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ~~Spud, surface casing~~ Prod csg ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill to TD @ 1390' on 10/22/09. Run 5-1/2" 15.5# J-55 csg in 7-7/8" hole. Land @ 1372', float collar @ 1332'. Cement w/175 sx Premium Lite FM w/3% CaCl<sub>2</sub>, 1/4# celloflake, 5#/sx LCM, .4% FL-52, 8% Bentonite & .4% Sodium Metasilicate. Tail w/90 sx Type III cement w/1% CaCl<sub>2</sub>, 1/4# celloflake, .2% FL-52 (496 cu ft total slurry). Circulate 25 bbls cement. Rig released 11/9/09. Pressure test will be reported on completion sundry.

RCVD NOV 13 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

10-13-09

Rig Release Date:

11-9-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Vice-President DATE November 11, 2009

Type or print name John Alexander E-mail address: johnalexander@duganproduction.com PHONE: 505-325-1821  
For State Use Only

APPROVED BY: Kelly G. Roberts  
Conditions of Approval (if any):

TITLE Deputy Oil & Gas Inspector,  
District #3

DATE NOV 16 2009