

In Lieu of  
Form 3160-4  
(July 1992)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995

5 LEASE DESIGNATION AND LEASE NO.  
NMSF-078766

6 IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2 NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO.

P O Box 640, Aztec, NM 87410 (505) 634-4208

Bureau of Land Management  
Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At Surface: 610' FNL & 610' FEL, sec 16, T31N, R6W

At top production interval reported below : 1768' FNL & 392' FEL, sec 16, T31N, R6W

At total depth. Same

7 UNIT AGREEMENT NAME

Rosa Unit

8 FARM OR LEASE NAME, WELL NO.

Rosa Unit #145D

9 API WELL NO

30-045-35002-0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC., T, R, M, OR BLOCK AND  
SURVEY OR AREA

Sec 16, T31N, R6W

12 COUNTY OR

San Juan

13 STATE

New Mexico

15 DATE

SPUDDED  
9-17-09

16 DATE T D

REACHED  
9-29-09

17 DATE COMPLETED (READY TO PRODUCE)

11-5-09

14. PERMIT NO

DATE ISSUED

18 ELEVATIONS (DK, RKB, RT, GR, ETC)\*

6324' GR

19 ELEVATION CASINGHEAD

RCVD NOV 13 '09

20 TOTAL DEPTH, MD & TVD

8261' MD / 8013' TVD

21 PLUG, BACK T D, MD & TVD

8257' MD / 8009' TVD

22 IF MULTICOMP,  
HOW MANY  
3\*

23 INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS  
x OIL CINS. DIV.

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

BASIN DAKOTA 8098'-8235' MD

25 WAS DIRECTIONAL SURVEY MADE

YES - DIST. 3

26 TYPE ELECTRIC AND OTHER LOGS RUN

Array Induction, Compensated Gamma Ray-Density-Neutron, Ultra Sonic Gas Detector and CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4", J-55	40.5#	312'	14-3/4"	290 SX - SURFACE	
7-5/8", K-55	26.4#	4060'	9-7/8"	625 SX - SURFACE	
4-1/2", N-80	11 6/8#	8260'	6-3/4"	570 SX - 4010' (CBL)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/5", 4.7#, J-55 & N-80 EUE 8rd	8165'	none

31 PERFORATION RECORD (Interval, size, and number)

Dakota Total of 69, 0 34" holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL  
(MD)

AMOUNT AND KIND OF MATERIAL USED

8098'-8235'

Faced with 6076# 100 mesh BASF followed with 120,743# 40/70 mesh BASF

33 PRODUCTION

Commingled with MV and MC per AZT-3278 NSL-6013

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI - waiting on tie-in	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
11-5-09	2 hr	1/2"					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
0	580 lb				834 mcf/d		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY: Craig Ward

35 LIST OF ATTACHMENTS

SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Carrie Rogers*

TITLE

DrIng COM

DATE

11-6-09

NMOCD 18

ACCEPTED FOR RECORD

NOV 10 2009

FARMINGTON FIELD OFFICE  
By *J. Salazar*

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						LEWIS	3701'	3454'
						CLIFFHOUSE	5579'	5331'
						POINT LOOKOUT	5881'	5633'
						MANCOS	6351'	6103'
						GRANEROS	7969'	7721'
						DAKOTA	8096'	7848'

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6 IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2 NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO

P O. Box 640, Aztec, NM 87410 (505) 634-4208

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface: 610' FNL & 610' FEL, sec 16, T31N, R6W

At top production interval reported below: 1768' FNL & 392' FEL, sec 16, T31N, R6W

At total depth: Same

7 UNIT AGREEMENT NAME

Rosa Unit

8 FARM OR LEASE NAME, WELL NO

Rosa Unit #145D

9 API WELL NO

30-045-35002-0003

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC, T, R, M, OR BLOCK AND  
SURVEY OR AREA

Sec 16, T31N, R6W

14 PERMIT NO

DATE ISSUED

12 COUNTY OR

13 STATE

San Juan

New Mexico

15 DATE  
SPUDDED  
9-17-09

16 DATE T D  
REACHED  
9-29-09

17 DATE COMPLETED (READY TO PRODUCE)  
11-5-09

18 ELEVATIONS (DK, RKB, RT, GR, ETC)\*  
6324' GR

19 ELEVATION CASINGHEAD

RCVD NOV 13 '09

20 TOTAL DEPTH, MD & TVD  
8261' MD / 8013' TVD

21 PLUG, BACK T D, MD & TVD  
8257' MD / 8009' TVD

22 IF MULTICOMP,  
HOW MANY  
3\*

23 INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

OIL COMS. DIV.

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

BLANCO MESAVERDE 5590'-6174' MD

25 WAS DIRECTIONAL SURVEY MADE

YES DIST. 3

26 TYPE ELECTRIC AND OTHER LOGS RUN

Array Induction, Compensated Gamma Ray-Density-Neutron, Ultra Sonic Gas Detector and CBL

27 WAS WELL CORED

No

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4", J-55	40.5#	312'	14-3/4"	290 SX - SURFACE	
7-5/8", K-55	26.4#	4060'	9-7/8"	625 SX - SURFACE	
4-1/2", N-80	11.6 0#	8260'	6-3/4"	570 SX - 4010' (CBL)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375", 4.7#, J-55 & N-80 EUE 8rd	8165'	none

31. PERFORATION RECORD (Interval, size, and number)

Upper MV: Total of 55, 0.34" holes

Lower MV: Total of 48, 0.34" holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL  
(MD)

AMOUNT AND KIND OF MATERIAL USED

5590'-5822'

Faced with 80,700# 20/40 mesh BASF

5854'-6174'

Faced with 79,500# 20/40 mesh BASF

33 PRODUCTION

Commingled with MC and DK per AZT-3278 NSL-6013

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI - waiting on tie-in	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
11-5-09	2 hr	1/2"					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	580 lb				1354 mcf/d		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY Craig Ward

35 LIST OF ATTACHMENTS

SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Drlg COM

DATE 11-6-09

NMOCDB

ACCEPTED FOR RECORD

NOV 10 2009

FARMINGTON FIELD OFFICE  
BY T. S. S. S.

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						LEWIS	3701'	3454'
						CLIFFHOUSE	5579'	5331'
						POINT LOOKOUT	5881'	5633'
						MANCOS	6351'	6103'
						GRANEROS	7969'	7721'
						DAKOTA	8096'	7848'

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6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

7. UNIT AGREEMENT NAME

Rosa Unit

1a TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b TYPE OF COMPLETION  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ OTHER

2 NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

8 FARM OR LEASE NAME, WELL NO

Rosa Unit #145D

3 ADDRESS AND TELEPHONE NO

P O Box 640, Aztec, NM 87410 (505) 634-4208

Office of Land Management  
Farmington Field Office

9. API WELL NO

30-045-35002-0002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At Surface: 610' FNL & 610' FEL, sec 16, T31N, R6W

At top production interval reported below 1768' FNL & 392' FEL, sec 16, T31N, R6W

At total depth Same

10 FIELD AND POOL, OR WILDCAT

Basin Mancos

11 SEC, T, R, M, OR BLOCK AND  
SURVEY OR AREA

Sec 16, T31N, R6W

12 COUNTY OR

San Juan

13 STATE

New Mexico

15 DATE  
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16 DATE T.D.  
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17 DATE COMPLETED (READY TO PRODUCE)  
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DATE ISSUED

18 ELEVATIONS (DK, RKB, RT, GR, ETC)\*  
6324' GR

19. ELEVATION CASING HEAD

RCVD NOV 13 '09

20 TOTAL DEPTH, MD & TVD  
8261' MD / 8013' TVD

21 PLUG, BACK T.D., MD & TVD  
8257' MD / 8009' TVD

22. IF MULTICOMP,  
HOW MANY  
3\*

23 INTERVALS  
DRILLED BY

ROTARY TOOLS

OIL CONS. DIV.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

BASIN MANCOS: 6990'-7486' MD

25 WAS DIRECTIONAL SURVEY MADE

YES DIST. 3

26 TYPE ELECTRIC AND OTHER LOGS RUN

Array Induction, Compensated Gamma Ray-Density-Neutron, Ultra Sonic Gas Detector and CBL

27. WAS WELL CORED

No

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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7-5/8", K-55	26.4#	4060'	9-7/8"	625 SX - SURFACE	
4-1/2", N-80	11.6.0#	8260'	6-3/4"	570 SX - 4010' (CBL)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375", 4 7#, J-55 & N-80 EUE 8rd	8165'	none

31 PERFORATION RECORD (Interval, size, and number)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

Upper MC: Total of 75, 0 34" holes

6990'-7230' Fraced with 4925# 100 mesh BASF followed with 101,090# 40/70 mesh BASF

Lower MC: Total of 66, 0 34" holes

7334'-7486' Fraced with 5049# 100 mesh BASF followed with 76,729# 40/70 mesh BASF

33 PRODUCTION Commingled with MV and DK per AZT-3278 NSL-6013

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI - waiting on tie-in	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
11-5-09	2 hr	1/2"					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	580 lb				1285 mcf/d		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY Craig Ward

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

ACCEPTED FOR RECORD

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Larry Higgins*

TITLE Drlg COM DATE 11-6-09

NMOCD

NOV 10 2009

FARMINGTON FIELD OFFICE  
BY T. Salyers

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					LEWIS	3701'	3454'	
					CLIFFHOUSE	5579'	5331'	
					POINT LOOKOUT	5881'	5633'	
					MANCOS	6351'	6103'	
					GRANEROS	7969'	7721'	
					DAKOTA	8096'	7848'	
		</						