

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

RECEIVED
NOV 05 2009
Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF 078096
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1450' FNL & 1690' FEL SWNE SEC 21 T31N R11W		8. Well Name and No. Mudge LS 52
		9. API Well No. 30-045-23498
		10. Field and Pool, or Exploratory Area Picture Cliffs
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally, or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

09/15/09 RU Pmp Truck; Pmp H2S treatment DN wellbore. RD Truck.

09/22/09 TIH; set 1.12" CIBP @2526'; Unable to pressure test Tbg. Possible hole or CIBP not holding.

RCVD NOV 9 '09

OIL CONS. DIV.

DIST. 3

Talked to BLM & NMOCD; received approval to proceed. If "plan A" fails will proceed with "plan B".

10/08/09 TIH; set 1.12" CIBP @2000'. Bump CIBP. Wait for NMOCD inspector to arrive on location. Pres Tst pmp lines to 1500#; tested OK; Load Tbg & PT to 500#. Leak in Cmt lines. Shut DN; bleed pres off. RU line after repairs; PT Tbg to 500# for 30 min. Tested fine; RD Cmtrs. TIH; shoot 4 JSPF Sqz holes @1990' TOH. Pmp'd 10 bbls; no circulation.

10/20/09 Csg & Tbg 185#; blw DN to tnk. RU AWS 825.

10/21/09 TIH tag CIBP @2000. Collar @1962', jet cut off 1 1/4" Tbg @1975'. TOH w/Tbg. No holes in Tbg.

10/22/09 BLM Rep Ron Chavez on location. TIH set cmt ret @1965'. Per Charlie Perrin no OCD Rep will be on location. Sting into cmt ret; pmp 15 bbls wtr - make sure tool open, load backside; #1 plug 2400' - 1765'; pmp 35 sxs class "G" cmt; Density 14.80 ppg; Yield 1.150 crft/sk. Attempting to dump 1.3 bbls Cmt on top of Cmt Ret; well on light vac.

10/23/09 RU; pmp 10 bbls down csg -- hole full, pressured up to 100#. TIH w/CBL, hit something @1287', worked then went down to 1960' (cmt ret was @ 1965') trouble w/logging tools. trouble shoot; still could not get a log, shut down, Rig DN. TIH w/ open ended 1 1/4" tbg to 1960'. RU cementers to tbg. (BLM Rep Ron Chavez on location), pmp 10 bbls ahead - #2 plug 1960' - 1660'; mix & pmp 10 sxs class "G" cmt; Density 15.00 ppg, Yield 1.180 cuft/sk, shut down; lay down 6 jnts 1 1/4" tbg.

10/26/09 No pressure; TIH open ended to 1965', did not tag anything until tbg got to the cmt ret, TOH; called BLM -- decision made to run CIBP & set right above Cmt Ret, TIH -- started hitting cmt stringers @1659', could not work down, pmp'd 1 bbl water to fill hole, TOH w/CIBP. Work 2 7/8" scraper to 1065'; RU wireline, TIH, set CIBP @1953; set; check -- Okay; run CBL 1953' to surface; pressure test tbg to 500# - good test for 5 minutes, Rig DN wireline. TIH open ended set CIBP @1960'.

10/27/09 circ; tst csg to 700# for 5 min as per BLM requirment, #3 plug 1953' - 1753'; pmp 6 sxs Class G Cmt; Density 15.00 ppg; Yield 1.150 cuft/sk. disp w/1 bbl city wtr to spot cmt plug on top of CIBP at 1960'. TIH & shoot sqz holes @ 976' - 975', @2 JSPF; establish circulation; set cmt ret @ 931' to avoid collar. TIH w/tbg / stinger, sting into cmt ret. Establish circulation through cmt ret. #4 plug 975' - 753'; mix & pmp 100 sxs Class G cmt; Density 15.00 ppg; Yield 1.150 cuft/sk. put 18.5 out cmt ret, leave 1.5 bbls on top of cmt ret, circulation throughout job. TIH hole; shoot holes at 201'-202 @ 2JSPF. Rig DN Schlumberger. Run in 1 jt tbg, establish circ (2 bbls wtr pmp'd), mix & pmp 13 bbls cmt - barely got cmt back -- out of cmt -- got a poor sample at returns. Pull out the 1 joint of tbg, wash up and rig down cementers.

10/29/09 Dig out around wellhead; cut off WH; backside cmt to surface: mix 5 sxs cls g cmt; dump dn 2 7/8" csg; top out; did not fall; witness by BLM Rep Ron Chavez; weld on plate; install P&A marker. RD move off location

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 10/30/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date NOV 06 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction.