Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I Energ	gy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr , Hobbs, NM 88240 District II		WELL API NO.
1301 W Grand Ave., Artesia, NM 88210 OIL	CONSERVATION DIVISION	30-045-21946 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🗹
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM		
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DRI DIFFERENT RESERVOIR. USE "APPLICATION FOR	LL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name McKay
PROPOSALS.)	CA Other	8. Well Number 1
1. Type of Well: Oil Well Gas Well 2. Name of Operator	Otner Otner	9. OGRID Number
McKay Oil & Gas LLC		9. OGRID Nulliber 9. 010715
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 14738 Albuquerque, NM 87191		Aztec Pictured Cliffs
4. Well Location		
Unit Letter K : 1800	feet from the South line and	1810 feet from the West line
Section 19	Township 29N Range 10W	
	tion (Show whether DR, RKB, RT, GR,	
5450 C		SHIP ASSESSED IN
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterD	istance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness; mil Below-G	Grade Tank: Volume bbls;	Construction Material
12. Check Appropriat	e Box to Indicate Nature of Notice	ce. Report or Other Data
		_
NOTICE OF INTENTIO	l l	JBSEQUENT REPORT OF:
	ID ABANDON REMEDIAL W	- · · -
TEMPORARILY ABANDON ☐ CHANGE PULL OR ALTER CASING ☐ MULTIPL	_	DRILLING OPNS. □ PANDA 🗹 ENTJOB □
PULL OR ALTER CASING MULTIPL	E COMPL	ENT JOB
OTHER:	☐ OTHER:	
13. Describe proposed or completed operat	ions. (Clearly state all pertinent details,	, and give pertinent dates, including estimated date
13. Describe proposed or completed operat of starting any proposed work). SEE R	ions. (Clearly state all pertinent details,	
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