

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF080384B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other COAL BED METHANE8. Well Name and No.
HICKMAN A 4

2. Name of Operator

MERRION OIL & GAS CORP

Contact: PHILANA THOMPSON

E-Mail: pthompson@merrion.bz

9. API Well No.

30-045-31836-00-S1

3a. Address

610 REILLY AVE
FARMINGTON, NM 87401-2634

3b. Phone No. (include area code)

Ph: 505-324-5336
Fx: 505-324-535010. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

Sec 10 T26N R12W SWSE 670FSL 1951FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Merrion Oil & Gas proposes to TA the following well per attached procedure

Due to economic impact we had to SI the SWD Flush #1, the following well utilizes this SWD facility. We are currently in the process of reviewing this well for a possible horizontal sidetrack. MOG would like to request a TA status of 1 year to review procedures & economics.

TA approved until 11/15/10

RCVD NOV 16 '09
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #77246 verified by the BLM Well Information System
For MERRION OIL & GAS CORP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 11/16/2009 (10SXM0030SE)

Name (Printed/Typed) PHILANA THOMPSON

Title REGULATORY COMPLIANCE SPEC

Signature (Electronic Submission)

Date 11/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 11/16/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCB



TEMPORARY ABANDON PROCEDURE

Well Information			
Well:	Hickman A No. 4	Field:	Basin Fruitland Coal
Location:	670' fsl & 1951' fel Sec 10, T26N, R12W San Juan Co., New Mexico	Elevations:	6120' GL, 6125' KB
		Depths:	1489' KB PBSD
API:	30-045-31826	Date:	September 3, 2008
Tubulars:	4-1/2" 11.6# J55 csg @ 1510' See schematic for tbgs detail.	Engineer:	Ryan Davis (505.215.3292)
Perforations (FC)		1343'-1358', 6 spf, (90 holes)	
Additional Perforations			
Perforations (FC)			

Version 1 – Procedure subject to change based on changing well conditions.

Prepare Well for TA

1. MIRU
2. Pull rod string and pump
3. ND wellhead and NU BOP
4. TOOH w/ 1402' of 2-3/8" EUE 4.7# tbgs
5. Haul rod string to yard and pump to service shop
6. Contact OCD and BLM to witness test and arrange for chart recorder.

Set BP and Pressure Test

7. RU wireline and RIH w/ CIBP and set @ 1290' KB
8. Pickle the csg w/ appropriate fluid
9. Pressure test csg to 500 psi for 30 min. Use 1000# max spring and 24 hr chart
10. RIH w/ tbgs and send excess back to CM yard w/ rod string (material transfer to PS)
11. ND BOP and NU wellhead.
12. RDMOL



TEMPORARY ABANDON PROCEDURE

Merrion Oil & Gas Corporation Wellbore Schematic Hickman A No. 4

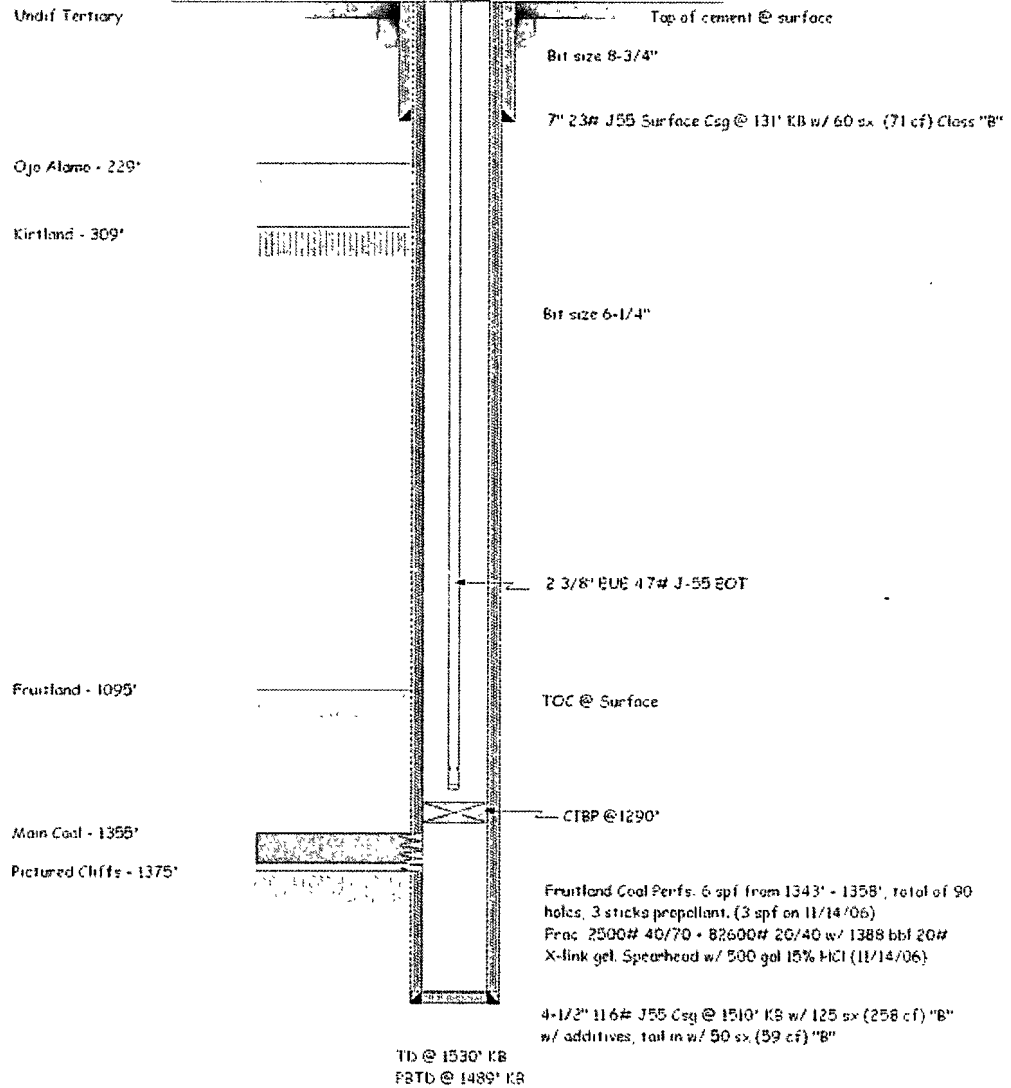
Proposed TA Wellbore Configuration

Location: 670' Tol, 1951 Tol
Sec. 10, T26N, R12W
San Juan County, New Mexico

Date: 9/12/06

Elevation: 6120' GL
6125' KB

Prepared by: Tyson Foutz





TEMPORARY ABANDON PROCEDURE

Merrion Oil & Gas Corporation Wellbore Schematic

Hickman A No. 4

Current Wellbore Configuration

Location: 670' fsl, 1951 fcl
Sec 10, T26N, R12W
San Juan County, New Mexico

Date: 9/12/06

Elevation: 9120' GL
6125' KB

Prepared by: Tyson Foutz

Undif Tertiary

Ojo Alamo - 229'

Kirtland - 309'

Fruitland - 1095'

Main Coal - 1355'

Pictured Cliffs - 1375'

